

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5151

Name: Gear Petroleum Co., Inc.

Address 155 N. Market, Suite 1010

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Jim Thatcher

Phone ( 316 ) 265-3351

Contractor: Name: Blue Goose Drilling Co.

License: 5104

Wellsite Geologist: Wes Hansen

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back \_\_\_\_\_ PBDT  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

9/21/92 9/28/92 9/28/92  
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23701-6000

County Ness

SW SE NE Sec. 11 Twp. 16S Rge. 26  E

2970 Feet from  S/N (circle one) Line of Section

990 Feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE,  SE NW or SW (circle one)

Lease Name Petersen Well # 1

Field Name wildcat

Producing Formation \_\_\_\_\_

Elevation: Ground 2585 KB 2592

Total Depth 4535 PBDT \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 337 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 2 OHA 11-1892  
(Data must be collected from the Reserve Pit) DD

Chloride content 18000 ppm Fluid volume 980 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name RELEASED

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W \_\_\_\_\_

County \_\_\_\_\_ Docket No. \_\_\_\_\_

OCT 20  
CONFIDENTIAL

ORIGINAL

RELEASED

NOV 1 1993

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim Thatcher

Title Drlg. & Prod. Mngr. Date 10/20/92

Subscribed and sworn to before me this 20th day of October, 19 92.

Notary Public Susan M. Way

Date Commission Expires \_\_\_\_\_

SUSAN M. WAY  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appt. Exp. 10-17-96

RECEIVED  
STATE CORPORATION COMMISSION  
10-21-92  
OCT 21 1992  
OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C  Wireline Logs Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Operator Name Gear Petroleum Co., Inc. Lease Name Petersen Well # 1

Sec. 11 Twp. 16 Rge. 26  East County Ness  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

List All E.Logs Run:  
 Neutron/Density  
 Dual Induction

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Anhydrite	2001	+593	
Heebner	3861	-1267	
LKC	3902	-1308	
Ft. Scott	4409	-1815	
Mississippi	4516	-1918	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	23	337	60/40 poz	190	3%cc, 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

GEAR PETROLEUM CO., PETERSEN #1 - SW SE NE Sec. 11-16S-26W, Ness County, Kansas

DST #1 4474-4525, times 30/60/45/90. Rec. 10' oil, 70' ocm. Flow P 54/54-54/54,  
SIP 1220/1199, BHT 121°F.

DST #2 4520-4535, times 30/60/45/90. Rec. 180' mgo, 40' ogcwm. Flow P 64/70-  
108/119, SIP 1188/1135, BHT 126°F.

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NOV 18 1993  
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STATE CORPORATION COMMISSION

OCT 21 1992

CONSERVATION DIVISION  
MINNIE BARNES

ORIGINAL

Phone 3-483-2627, Russell, Kansas

OCT 20

Phone Plainville 913-434-2812

Phone 3-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

CONFIDENTIAL

No 3274

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	9-21-92	Sec.	11	Twp.	16	Range	26	Called Out	—	On Location	4:30 PM	Job Start	6:30 PM	Finish	7:00 PM
Lease	Peterson	Well No.	#1	Location	UTICA 1/2 E 2 1/2 N W/3				County	Ness	State	KS			

Contractor	Blue Moose Drilling	
Type Job	Surface Pipe Job	
Hole Size	12 1/4	T.D. 347 1/2
Csg.	23" 65	Depth 345 1/2
Tbg. Size		Depth
Drill Pipe		Depth RELEASED
Tool		Depth NOV 1 8 1993
Cement Left in Csg.	15 1/2	Shoe Joint
Press Max.		FROM CONFIDENTIAL
Meas Line	330 1/2	Displace 21.1 bbl
Perf.		

Owner	To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.		
Charge To	Glear Petroleum Co. Inc		
Street	Box 12797		
City	Wichita	State	Ko. 67212
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.	X <del>XXXXXXXXXX</del>		
Amount Ordered	190 1/2, 36cc 28sel		

**EQUIPMENT**  
Great Bend

Pumptrk	No. 63	Cementer	Mike
		Helper	Dunne
Pumptrk	No.	Cementer	
		Helper	
		Driver	
Bulktrk	114		
Bulktrk		Driver	Yancy

Consisting of			
Common	114	5.50	627.00
Poz. Mix	76	2.50	190.00
Gel.	4	6.75	N/C
Chloride	6	21.00	126.00
Quickset			
Handling	190	1.00	190.00
Mileage	30		228.00
Total	\$ 2101.55	Sub-Total	
Disc	- 420.31		
	\$ 1681.24	Total	1361.00

DEPTH of Job 345 1/2

Reference:	PUMP Truck Charge	380.00
.30	Milose Charge	60.00
1	8 1/2" Wender Plug	42.00
	45' at .39	17.55
	<b>Total</b>	<b>499.55</b>

Floating Equipment	
1-8 1/2" Centralizer	66.00
1 1/2" Basket	2180.00
	2466.00

Remarks: Cement did Circulate

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CORPORATION COMMISSION  
OCT 21 1992  
CONSERVATION DIVISION  
WILLIAM HARRIS

Allied Cementing Co. Inc  
Mike Munsch

Thank you  
1992

ORIGINAL

Phone 913-483-2627, Russell, Kansas  
Phone 316-793-5861, Great Bend, Kansas

OCT 20

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

CONFIDENTIAL

No 3104

# ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

NEW

Date	9-28-92	Sec.	11	Twp.	16	Range	26	Called Out	4:00	On Location	7:30	Job Start	10:00 PM	Finish	2:00 AM	
Lease	Petersen	Well No.	1	UTIC9 Location	2E-2 1/2 N-W-11-0				County	Ness	State	KS				

Contractor	Blue Goose Drlg Co. Inc.
Type Job	Rotary Plug
Hole Size	12 1/4
Csg.	8 5/8
Tbg. Size	
Drill Pipe	4 1/2
Tool	
Cement Left in Csg.	
Press Max.	
Meas Line	
Perf.	

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Gear Petroleum Co. Inc.
Street	Box 12797
City	Wichita
State	Ko. 67212
The above was done to satisfaction and supervision of owner agent or contractor.	
Purchase Order No.	
X	<i>[Signature]</i>

FROM CONFIDENTIAL

EQUIPMENT		
Pumptrk	No. 195	Cementer Don H Helper Kent R
Pumptrk	No.	Cementer Helper
Bulktrk	69	Driver Pudge
Bulktrk		Driver

CEMENT			
Amount Ordered	205	60/40	6 B Gel
Consisting of			
Common	123	5.50	676.50
Poz. Mix	82	2.50	205.00
Gel.	12	6.75	81.00
Chloride			
Quickset			
<del>Subtotal</del>			
Handling	205	1.00	205.00
Mileage	30		246.00
<del>Subtotal</del>			
			Total 1413.50

DEPTH of Job		
Reference:	Pump Tnk	475.00
	1 8 5/8 plug	20.00
	30 Mileage	60.00
		<del>Subtotal</del>
		Total 555.00

Floating Equipment	
Total	1768.50
Disc	374.80
Total 1413.50	

Remarks:

- 50 SK at 2055'
- 80 SK at 1200'
- 50 SK at 360'
- 10 SK at 40'
- 15 SK in Rat Hole

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STATE CORPORATION COMMISSION  
OCT 23 1992  
CONSERVATION DIVISION  
Wichita, Kansas

BY Allied Cementing  
THANKS Don Hales