

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5144
Name MULL DRILLING COMPANY, INC.
Address P.O. Box 2758
City/State/Zip Wichita, KS 67201

Purchaser NA

Operator Contact Person Patricia Ungleich
Phone 264-6366

Contractor: License # 5476
Name DNB DRILLING

Wellsite Geologist Ken LeBlanc
Phone 683-8145

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/16/85 3/24/85 3/24/85
Spud Date Date Reached TD Completion Date
4562' NA
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 260 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 2040 feet depth to surf w/ 175 SX cmt

API NO. 15-15-135-22,775-0000
County Ness
SE NW Sec 11 Twp 16S Rge 26W West

3300 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

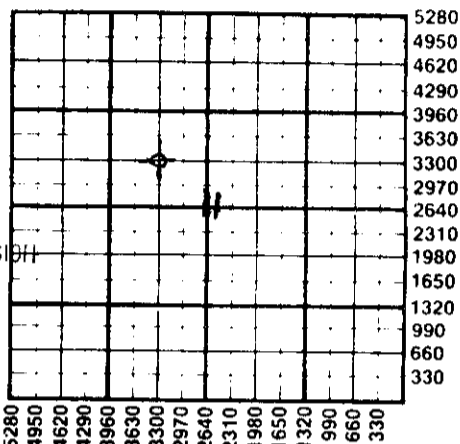
Lease Name SNYDER 'A' Well # 1

Field Name Inice NE Ext

Producing Formation NA

Elevation: Ground 2613' KB 2618'

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
S-6-85
MAY 06 1985
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

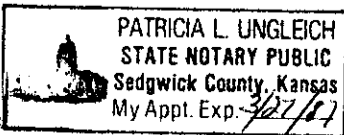
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael R. Kidwell
Title President Date 4/29/85

Subscribed and sworn to before me this 29th day of April 1985.
Notary Public Patricia L. Ungleich

Date Commission Expires March 27, 1987

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Sec 11, Twp 16 S, Rge 26 W

SIDE TWO

Operator Name MULL DRILLING COMPANY, INC Lease Name..... Snyder 'A' Well #... #1...

Sec. 11 Twp. 16S Rge. 26W East West County..... Ness.....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4420-4480/30-45-90-60
 Weak 1" blow throughout both opens
 Rec: 126' muddy water w/scum oil
 189' muddy water Chl 54,000 ppm
 ISIP 1085 IFP 55-87 FFP 109-164 FSIP 1009
 BHT 122°
 DST #2 4500-4552/30-30-30-30
 Weak blow 1/2" (1st open)
 No blow (2nd open)
 Rec: 35' slightly oil cut mud w/clean
 oil on tool
 ISIP 1041 IFP 33-33 FFP 33-33 FSIP 800
 BHT 110°
 DST 4542-4557/30-45---MISRUN Pkrs
 Rec: 380' mud - NS
 DST #4 4498-4562/30-30-30-30
 Weak blow, died in 7 min.
 No blow 2nd open

Name	Top	Bottom
Anhydrite	2036	+ 582
Heebner	3888	-1270
Lansing	3931	-1313
Stark	4172	-1554
BKc	4235	-1617
Fort Scott	4435	-1817
Cherokee	4472	-1854
Miss Dolo	4540	-1922
LTD	4562	-1944
RTD	4562	

Rec: 43' mud - SSO
 2' clean oil 38! grav.
 ISIP 1093 IFP 88-88 FFP 88-88
 FSIP 985 BHT 112°

P&A 3/24/85 1:15 PM

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..Surface.....	12 1/4"	8-5/8"	20#	260'	175 sz	60-40 doz	2% gel
.....
.....
.....
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
.....
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.....
.....
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)....B&A....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			
P&A							

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P&A.....
 Used on Lease Dually Completed
 Commingled