

AUG 8 0 00V

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7388  
Name Wichita Industries, Inc.  
Address 1801 California  
Suite 4500  
City/State/Zip Denver, CO 80202

Purchaser: Clear Creek Inc.  
P.O.B. 1045, McPherson, KS 67460  
(316) 263-8145

Operator Contact Person Doug Hammond  
Phone 303-293-8167

Contractor: License # 9087  
Name R. & C. Drilling Co., Inc.

Wellsite Geologist: 303-526-1425  
Name Bill Goff

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
6-29-85 7-8-85 7-9-85  
Spud Date Date Reached TD Completion Date  
4600' 4560'  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 357' feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2050' feet  
If alternate 2 completion, cement circulated  
from 2050' feet depth to surface w/ 500 SX cmt

API NO. 15-135-22-859-0000  
County Ness  
NE SE Sec. 14 Twp. 16 Rge. 26  East  West

1815 Ft North from Southeast Corner of Section  
825 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

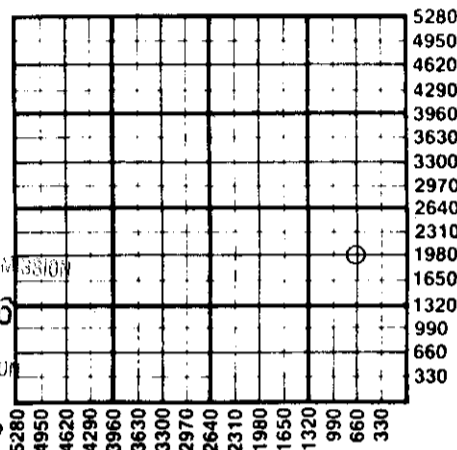
Lease Name Walker Well # 2

Field Name ~~Wildcat~~ Jogger

Producing Formation Mississippian

Elevation: Ground 2565' KB 2570'

Section Plat



JAN 27 1985  
1-27-86  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket #  Repressuring  
Walker Tank Service, P.O. Box 117, Utica, KS67584

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner  
(Well) .....Ft West from Southeast Corner of  
Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West  
 Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Doug Hammond*

Title *Manager of Engineering* Date *8/23/85*

Subscribed and sworn to before me this *23rd* day of *August* 19*85*

Notary Public *Mary Peck*

Date Commission Expires *10-19-86*

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec. 14 Twp. 16 Rge. 26

SIDE TWO

Operator Name Wichita Industries, Inc. Lease Name Walker Well # 2

Sec. 14 Twp. 16 Rge. 26  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

0' - 365' Sand & Shale  
 306' - 312' Sandstone  
 312' - 358' Shale  
 358' - 1970' Sand & Shale  
 1970' - 2004' Anhydrite  
 2004' - 2121' Sand & Shale  
 2121' - 4098' Lime & Shale  
 4098' - 4600' Lime R.T.D.

Name	Top	Bottom
Top Stone Corral	1968	
Base Stone Corral	1999	
Hebner	3844	
Lansing	3886	
Stark	4134	
Pawnee	4332	
Fort Scott	4398	
Cherokee	4425	
Mississippian	4497	
Rig TD	4600	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	357	60/40 poz	200	3%CC
Production 1st	7 7/8	5 1/2	10 1/2	4599		150	
2nd						500	4%Gel 3%CC
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
4	4516-22 Mississippian						
	4503-06						
							1000 gal mud acid.
TUBING RECORD Size 2 7/8 Set At 4400 Packer at 4400				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
7/29/85		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	6 Bbls	0 MCF	40 Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) ..... 4516-22 Mississippian  
 Used on Lease  Dually Completed 4503-06  
 Commingled