

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4689
Name: Thomas C. Lutz
Address P.O. Drawer 0940

City/State/Zip Fayetteville, AR 72701

Purchaser: Koch Oil Wichita, Ks

Operator Contact Person: H.L. Maddox

Phone (316) 653-4178

Contractor: Name: Red Tiger Drilling

License: 5302

Wellsite Geologist: Ron Nelson

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

10-05-90 10-13-90 10-13-90
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,512-0000

County Ness

NE SE SW4 Sec. 13 Twp. 16 Rge. 26W East West

990 Ft. North from Southeast Corner of Section

2970 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

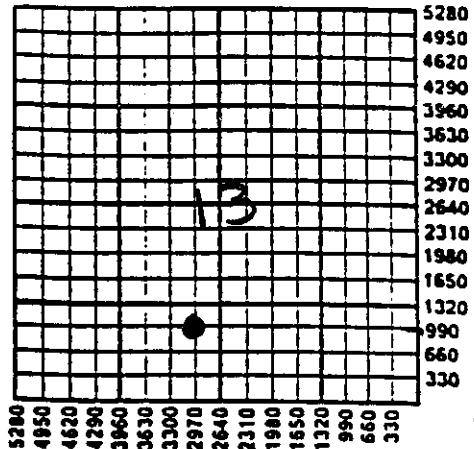
Lease Name Evel "B" Well # 3

Field Name Arnold

Producing Formation Mississippi

Elevation: Ground 2593 KB 2588

Total Depth 4616' PBTD _____



Amount of Surface Pipe Set and Cemented at 302' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2002 Feet

If Alternate II completion, cement circulated from 2002

feet depth to 0 w/ 400 SX cmt

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACD-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

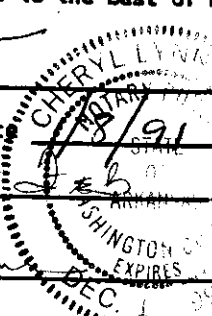
Signature [Signature]

Title OWNER/OPERATOR Date 10/8/91

Subscribed and sworn to before me this 8 day of Oct 19 91.

Notary Public Cheryl Lynn Durbin

Date Commission Expires Dec 1, 1994



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Thomas C. Lutz Lease Name Evel "B" Well # 3
 Sec. 13 Twp. 16 Rge. 26W East West
 County Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests given interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Formation Description			
Name	Top	Bottom	
T. Anhydrite	1990	+603	-4
B. Anhydrite	2020	+573	+1
Heebner	3868	-1275	+1
Toronto	3886	-1293	+1
LKC	3910	-1318	+2
BKC	4211	-1618	+2
Marmaton	4260	-1667	-1
Pawnee	4348	-1755	+1
Ft. Scott	4420	-1827	-1
Cherokee Shale	4444	-1851	-1
Miss. Dolomite	4516	-1923	-1
Total Depth	4619	-2026	-

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	302"	60-40poz	185	3%cc 2%gel
Production		5 1/2	14#	4615'	60-40poz	200	3%cc 2%gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
2 spf	4533-4537		

TUBING RECORD Size 2 3/8 Set At 4619 Packer At _____ Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours Oil 10 Bbls. Gas _____ Mcf Water 15 Bbls. Gas-Oil Ratio _____ Gravity _____

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

HALLIBURTON SERVICES
Business Chicago 73230

A Division of Halliburton Company

TICKET NO. 005821-2

FORM 1908 R-11

WELL NO. - FARM OR LEASE NAME: #3 Evl B
 COUNTY: Ness
 STATE: KS
 CITY / OFFSHORE LOCATION: [Blank]
 DATE: 10-13-90

CHARGE TO: Tom Lutz
 OWNER: Same
 TICKET TYPE (CHECK ONE): SERVICE SALES
 ADDRESS: P.O. Drawer 0940
 CONTRACTOR: Red Tiger
 LOCATION: 1 Ness City, KS
 CODE: 25553
 CITY, STATE, ZIP: Fayetteville, AR. 72701
 SHIPPED VIA: Ness City, KS
 FREIGHT CHARGES: PPD COLLECT
 LOCATION: 2 Hwy, KS
 CODE: 25525
 WELL TYPE: 01
 WELL CATEGORY: 01
 WELL PERMIT NO.: [Blank]
 DELIVERED TO: Location
 LOCATION: 3
 CODE: [Blank]
 TYPE AND PURPOSE OF JOB: 035
 ORDER NO.: [Blank]
 REFERRAL LOCATION: [Blank]

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists. Invoices payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

HALLIBURTON MAKES NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY. FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any case of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
000-117		1		MILEAGE 51145	29	mi			2.35	68
007-013	001-016	1		Pump Service	4615	ft			1,260	1,260
007-101		1		Pump Service 2nd stage	2,002	ft			450	900
26	541.6318	1		Insert Float Shoe	1	ea	5 1/2	in	223	223
40	807.92022	1		S-4 Centrifuges	8	ea	5 1/2	in	44	352
320	800.8883	1		Emt Basket	2	ea	5 1/2	in	65	130
71	813.80300	1		D.V. Tool	1	ea	5 1/2	in	2,450	2,450
75	812.0112	1		Plug Set	1	ea	5 1/2	in	400	400
013-315		1		Mud Flush	500	gal			.45	225
27	815.11311	1		Auto. Filling tube	1	ea	5 1/2	in	30	30

THIS IS NOT AN INVOICE

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. B-903621 SUB TOTAL \$624.43

WAS JOB SATISFACTORILY COMPLETED?

WAS OPERATION OF EQUIPMENT SATISFACTORY?

WAS PERFORMANCE OF PERSONNEL SATISFACTORY?

X CUSTOMER OR HIS AGENT (PLEASE PRINT)

X CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Regis B. Lybster
 HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

CUSTOMER

SUB TOTAL

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

BULK MATERIALS DELIVERY

AND

ORIGINAL TICKET CONTINUATION

FOR INVOICE AND TICKET NO. 005821

HALLIBURTON SERVICES
Duncan, Oklahoma 73828

A Division of Halliburton Company

DATE 10-13-90	CUSTOMER ORDER NO.	WELL NO. AND FARM Evel B #3	COUNTY Ness	STATE Kansas
CHARGE TO Tom Lutz	OWNER Same	CONTRACTOR Red Tiger Drlg.		No. B 903621
MAILING ADDRESS P.O. Drawer 0940	DELIVERED FROM Hays, Ks	LOCATION CODE 25525	PREPARED BY Kuhn	
CITY & STATE Fayetteville Ar 72701	DELIVERED TO N/E Utica, ;Ks	TRUCK NO. 0818 51252	RECEIVED BY <i>[Signature]</i>	

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
		L	D		QTY.	MEAS.	QTY.	MEAS.		
504-316			2B	Standard Cement	400				5.21	2,084 00
				200 Cu. Ft. Pozmix Cement	2ZGel					
504-308	516.00261		2B	Standard Cement g	120				5.45	654 00
506-105	516.00286		2B	Pozmix 'A'	80				2.88	230 40
506-121	516.00259		2B	3sk Halliburton Gel@2%						n/c
509-968	516.00315		2B	Salt Blended	1724	lb			.10	172 40
509-968	516.00158		2B	Salt on side	400	lb			.10	40 00
507-153	516.00161		2B	CFR-3 Blended	84	lb			3.90	327 60
507-210	890.50071		2B	Flocele Blended	150	lb			1.30	195 00

THIS IS NOT AN INVOICE

		Returned Mileage Charge	TOTAL WEIGHT	LOADED MILES	TON MILES			
						SERVICE CHARGE ON MATERIALS RETURNED	CU. FEET	
500-007		2B	SERVICE CHARGE			CU. FEET 640	1.10	704 00
500-306		2B	Mileage Charge	56,738 TOTAL WEIGHT	29 LOADED MILES	822,701 TON MILES	.75	617 03
No. B903621		CARRY FORWARD TO INVOICE				SUB-TOTAL		5,024 43

CUSTOMER

ORIGINAL

ATTACHED TO INVOICE & TICKET NO. 005821

1908 R-7 A Division of Halliburton Company

DISTRICT Hayes DATE 10 13 90

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Tom Lutz (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 3 LEASE Evel B SEC. 12 TWP. 1E RANGE 26
FIELD _____ COUNTY N STATE K OWNED BY Some

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING		N	14	5 1/2	KB	4615	
LINER							
TUBING							
OPEN HOLE							SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED

2-stage long string 1 1/2" stage 5000 gal. Miel Flush 2nd stage
20 gal. salt flush 4000 gal. H2O /
200 lbs. 60-90 Poz / 1/4" thick 1/4" thick 12K
2% Cel, 15% Salt, 1/2% CFB-3

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED

a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:

- Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The well owner shall include working and royalty interest owners.
- Reservoir, formation or well loss or damage, subsurface trespass or any action in the nature thereof.
- Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by Halliburton's negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any defect in the data, products, supplies, materials, or equipment of Halliburton whether in the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. The term "Halliburton" as used in said Sections b) and c) shall mean Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, Halliburton is unable to guarantee the effectiveness of the products, supplies or materials, or the results of any treatment or service, nor the accuracy of any chart interpretation, research, analysis, job recommendation or other data furnished by Halliburton. Halliburton personnel will use their best effort in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall indemnify Halliburton against any damages arising from the use of such information.

d) That Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, punitive or consequential damages.

e) That Customer shall attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and, if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton the replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for marine operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any Halliburton equipment, tools or instruments which occur, at any time after delivery to Customer, at the landing or returned to the landing, unless such loss or damage is caused by the sole negligence of Halliburton.

f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.

g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.

SIGNED _____ CUSTOMER
 DATE 10 13 90
 TIME 06:00 AM P.M.

We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to services furnished under this contract.

CUSTOMER

ORIGINAL

WELL DATA

FIELD _____ SEC 13 TWP 16 RNG 26 COUNTY Ness STATE Ky

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH 4616

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	14	5 1/2	RB	4615	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>10-13-90</u>	DATE <u>10-13-90</u>	DATE <u>10-13-90</u>	DATE <u>10-13-90</u>
TIME <u>0800</u>	TIME <u>0430</u>	TIME <u>0800</u>	TIME <u>1730</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>1</u>	<u>5/2</u>	<u>1</u>
GUIDE SHOE		
CENTRALIZERS <u>C-4</u>	<u>1</u>	<u>110WCO</u>
BOTTOM PLUG		
TOP PLUG <u>D.V. Plug</u>	<u>1</u>	<u>110WCO</u>
HEAD		
PACKER <u>D.V. Tool</u>	<u>1</u>	<u>110WCO</u>
OTHER <u>Cent. Coupler</u>	<u>2</u>	<u>110WCO</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>P. Jenkins</u>	<u>Comb</u>	<u>New City, Ky.</u>
<u>R. Carter</u>	<u>51145</u>	<u>New City, Ky.</u>
<u>P. Rogers</u>	<u>Book</u>	<u>Hug. Ky.</u>
<u>L. Drake</u>	<u>Book</u>	<u>Hug. Ky.</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API
 DISPL. FLUID _____ DENSITY _____ LB/GAL-API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL _____ %
 SURFACTANT TYPE _____ GAL _____ IN
 NE AGENT TYPE _____ GAL _____ IN
 FLUID LOSS ADD. TYPE _____ GAL-LB _____ IN
 GELLING AGENT TYPE _____ GAL-LB _____ IN
 FRIC. RED. AGENT TYPE _____ GAL-LB _____ IN
 BREAKER TYPE _____ GAL-LB _____ IN
 BLOCKING AGENT TYPE _____ GAL-LB _____ IN
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT Cent.

DESCRIPTION OF JOB Cent. 2-Stage Long String

JOB DONE THRU: TUBING CASING MINULUS TBG/ANN.

CUSTOMER REPRESENTATIVE [Signature]

HALLIBURTON OPERATOR Regis B. Pfeister COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF BAGS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>700</u>	<u>6040 Poz</u>	<u>B</u>	<u>B</u>	<u>2% Cel, 1% K-salt, 4% CAP, 1/4" Fluo</u>	<u>1.31</u>	<u>14.11</u>
<u>2</u>	<u>400</u>	<u>11AC</u>	<u>B</u>	<u>B</u>	<u>1/4" Fluo</u>	<u>1.24</u>	<u>12.4</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
 BREAKDOWN _____ MAXIMUM _____
 AVERAGE _____ FRACTURE GRADIENT _____
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
 ORDERED _____ AVAILABLE _____ USED _____
 TREATING _____ DISPL _____ OVERALL _____
 FEET 15' REASON Shut Joint

SUMMARY

PRESLURRY 20 BBL-GAL
 LOAD & BKDN: BBL-GAL _____
 TREATMENT: BBL-GAL _____
 CEMENT SLURRY: 177.6 BBL-GAL
 TOTAL VOLUME: BBL-GAL _____

REMARKS

See Chart + Job Log
Thank You Regis

WELLSERVICES
JOB LOG

WELL NO. 3 LEASE Evel ORIGINAL NO. 005821
 CUSTOMER Tom Lutz PAGE NO. 1
 JOB TYPE 2-Stage Lungstring DATE 10-13-90

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							Called out
	0830							on location Rig Laying down D.P.
	0800							Start 5 1/2" Csg. in hole
								Insert Float Shoe & Baffle on 1st
								Cent. on #1, 3, 5, 7, 9, 11, 13, 64 collars
								cm. BASKT on #65 - #91400
								D.V. on top of #65 @ 2002'
	0930							Drop Ball for Float shoe
	0940							Break Cir. with Rig pump
	1000	5	12					Start 50 gal Mud Flush
	1003	5	20					Start 20 ⁵⁵ salt Flush
	1007	6	46.6					MIX + Pump cm. "mix with city H ₂ O"
	1020							Finished mixing wash pump & line and
		6	112.4					Displace Plug 54 ⁵⁵ H ₂ O, 58.4 ⁵⁵ Mud
	1040		112.4			1,000		Plug down Holding 1,000 psi
	1049							Release Press., Float held
	1045							Drop Bomb
	1100	5	10			4,300		open D.V. 1300 psi pump 10 ⁵⁵ MUO
	1104	5						Start mixing 400 sk H ₂ C
	1130		131					Finished mixing Release Plug & Displace
	1146		49					Plug down 1,500 psi holding
								Circulated 18 ⁵⁵ cm. to pit "55 sk"
	1149							Release Press. D.V. closed
								Pump 15 sk cm. in Rat hole
	1200							Wash & Back up truck
	1245							Job Complete
								Thank You Rogger
								R. Lykita B0719 K. Carter 005829 PC 51145 PT
								R. Berens 57220 PC 0818 BT
								L. Dinkle B0150 PC 51252 BT

CUSTOMER



INVOICE

HALLIBURTON SERVICES ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
005821	10/13/1995

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
EVEL B 3		NESS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
NESS CITY		RED TIGER		CEMENT PRODUCTION CASING		10/13/1995
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA		FILE NO.
527734	THOMAS C. LUTZ			COMPANY TRUCK		035

THOMAS C. LUTZ
P. O. DRAWER 0940
FAYETTEVILLE, AR 72702

DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	29	MI	2.35	68.15
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	4615	FT	1,260.00	1,260.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	950.00	950.00
		1	UNT		
26	INSERT VALVE F. S.- 5 1/2" 8RD	1	EA	223.00	223.00
847.6318					
40	CENTRALIZER 5-1/2" MODEL S-4	8	EA	44.00	352.00
807.93022					
320	CEMENT BASKET 5 1/2"	2	EA	90.00	180.00
800.8883					
71	MULT STAGE CMTR-5-1/2 8RD	1	EA	2,450.00	2,450.00
813.80300					
75	PLUG SET 5 1/2"	1	EA	400.00	400.00
812.0162					
018-315	MUD FLUSH	500	GAL	.45	225.00
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
815.19311					
504-316	HALLIBURTON LIGHT W/STANDARD	400	SK	5.21	2,084.00
504-308	STANDARD CEMENT	120	SK	5.45	654.00
506-105	POZMIX A	80	SK	2.88	230.40
506-121	HALLIBURTON-GEL 2X	3	SK	.00	N/C
509-968	SALT	1724	LB	.10	172.40
509-968	SALT	400	LB	.10	40.00
507-153	CFR-3	84	LB	3.90	327.60
507-210	FLOCELE	150	LB	1.30	195.00
500-207	BULK SERVICE CHARGE	640	CPT	1.10	704.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	822.701	TMI	.75	617.03
INVOICE SUBTOTAL					11,162.58

***** CONTINUED ON NEXT PAGE *****

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



HALLIBURTON SERVICES ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO.	DATE
005821	10/13/19

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
EVEL B 3		NESS		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
NESS CITY		RED TIGER		CEMENT PRODUCTION CASING		10/13/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
527734	THOMAS C. LUTZ			COMPANY TRUCK	035	

THOMAS C. LUTZ
P. O. DRAWER 0940
FAYETTEVILLE, AR 72702

DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	29	MI	2.35	68.15
		1	UNT		
007-013	MULT STAGE CEMENTING-1ST STAGE	4615	FT	1,260.00	1,260.00
001-016		1	UNT		
007-161	MULT STAGE CEMENTING-ADD STAGE	1	STG	950.00	950.00
		1	UNT		
26	INSERT VALVE F. S.- 5 1/2" 8RD	1	EA	223.00	223.00
847.6318					
40	CENTRALIZER 5-1/2" MODEL S-4	8	EA	44.00	352.00
807.93022					
320	CEMENT BASKET 5 1/2"	2	EA	90.00	180.00
800.8883					
71	MULT STAGE CMTR-5-1/2 8RD	1	EA	2,450.00	2,450.00
813.80300					
75	PLUG SET 5 1/2"	1	EA	400.00	400.00
812.0162					
018-315	MUD FLUSH	500	GAL	.45	225.00
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	30.00	30.00
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504-316	HALLIBURTON LIGHT W/STANDARD	400	SK	5.21	2,084.00
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506-105	POZMIX A	80	SK	2.88	230.40
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
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509-968	SALT	400	LB	.10	40.00
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500-306	MILEAGE CMTG MAT DEL OR RETURN	822.701	TMI	.75	617.03
INVOICE SUBTOTAL					11,162.58

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INVOICE

A Halliburton Company

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005821	10/13/19

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NESS CITY		RED TIGER		CEMENT PRODUCTION CASING		10/13/19
ACCT. NO.	CUSTOMER AGENT		VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA
527734	THOMAS C. LUTZ					COMPANY TRUCK
						035

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