

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 8-22-95

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date ... 10 month ... 1 day ... 1995 year

Spot NE NW SE Sec 11 Twp 16S S, Rg 26 West

2310' feet from South North line of Section
1650' feet from East West line of Section
IS SECTION X REGULAR IRREGULAR?

OPERATOR: License # 7200
Name: Scott T. Lutz
Address: P.O. Drawer D
City/State/Zip: Shell Knob, MO. 65747
Contact Person: Scott T. Lutz
Phone: 501-443-5430

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Dorsa Well #: 1
Field Name: Arnold SW
Is this a Prorated/Spaced Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 1650'
Ground Surface Elevation: 2575 EST feet MSL
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Depth to bottom of fresh water: 320'
Depth to bottom of usable water: 1250'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 340'
Length of Conductor pipe required: None
Projected Total Depth: 4600'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations: well X farm pond other

CONTRACTOR: License #: Discovery Drilling
Name: 31548

Well Drilled For: Well Class: Type Equipment:
X Oil Enh Rec Infield X Mud Rotary
Gas Storage Pool Ext Air Rotary
OWNO Disposal Wildcat Cable
Seismic; # of Holes Other

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no
If yes, true vertical depth:
Bottom Hole Location:

Will Cores Be Taken? yes X no
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8/16/1995 Signature of Operator or Agent: Thomas S. Ak Agent

FOR KCC USE:
API # 15- 135-239010000
Conductor pipe required NONE feet
Minimum surface pipe required 340' feet per Alt. X(2)
Approved by: JK 8-17-95
This authorization expires: 2-17-96
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION 8-1-95 AUG 1 1995

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

16 2603

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Scott T. Lutz
 LEASE Dorsa
 WELL NUMBER #1
 FIELD Arnold SW

LOCATION OF WELL: COUNTY Ness
2310' feet from south/north line of section
1650' feet from east/west line of section
 SECTION 11 TWP 16s RG 26w

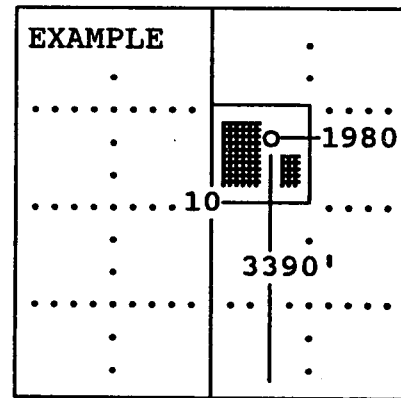
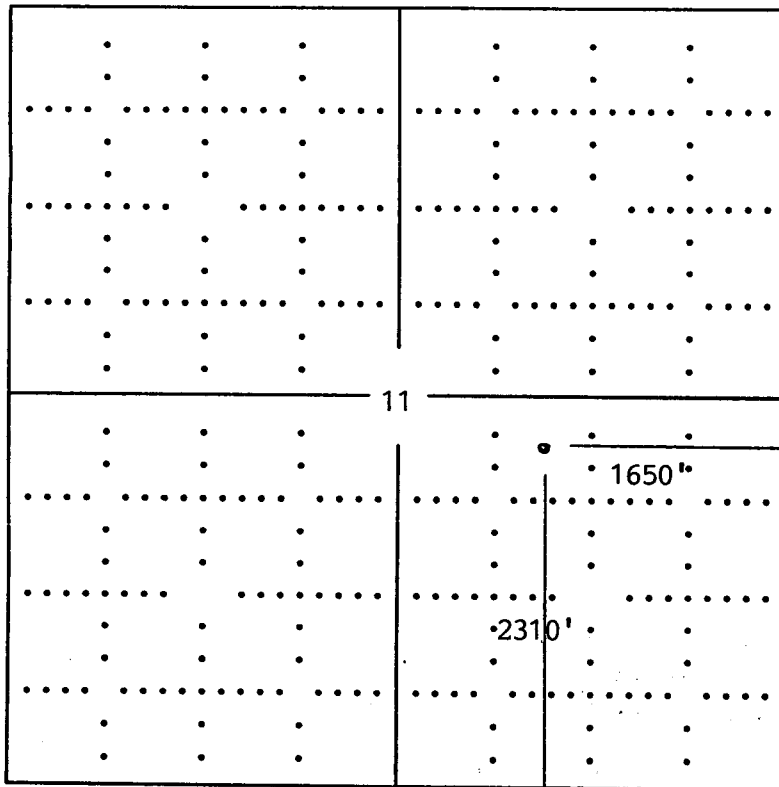
NUMBER OF ACRES ATTRIBUTABLE TO WELL 160
 QTR/QTR/QTR OF ACREAGE NE - NW - SE

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW X SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

NESS CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.