

EFFECTIVE DATE: 7-19-95

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 8 2 1995  
month day year

Spot SE SW NE Sec 11 Twp 16 S, Rg 26 East West

OPERATOR: License # 31552  
Name: Dennis Kindsvater  
Address: P.O. Box 906  
City/State/Zip: Dodge City, Ks. 67801  
Contact Person: Dennis Kindsvater  
Phone: (316) 227-2841

2970' feet from South North line of Section  
1650' feet from East West line of Section  
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 31548  
Name: Discovery Drilling

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Ness  
Lease Name: Peterson Well #: 1  
Field Name: Arnold SW  
Is this a Prorated/Spaced Field? yes X no  
Target Formation(s): Mississippian  
Nearest lease or unit boundary: 1650'  
Ground Surface Elevation: 2560 est feet MSL  
Water well within one-quarter mile: yes X no  
Public water supply well within one mile: yes X no  
Depth to bottom of fresh water: 320  
Depth to bottom of usable water: 1250'  
Surface Pipe by Alternate: 1 X 2  
Length of Surface Pipe Planned to be set: 200' 340'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4600'  
Formation at Total Depth: Mississippian  
Water Source for Drilling Operations:  
well X farm pond other

Well Drilled For: Well Class: Type Equipment:  
X Oil Enh Rec Infield X Mud Rotary  
Gas Storage Pool Ext. Air Rotary  
OWO Disposal Wildcat Cable  
Seismic; # of Holes Other  
Other

If OWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_

Will Cores Be Taken? yes X no  
If yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with KS 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

STATE OF KANSAS RECEIVED  
CORPORATION COMMISSION  
7-14-95  
JUL 14 1995  
COUNCIL ON CONSERVATION

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.  
Date: 7/13/95 Signature of Operator or Agent: Norman A. Title: Agent

FOR KCC USE:  
API # 15- 135-238970000  
Conductor pipe required NONE feet  
Minimum surface pipe required 340 feet per Alt. X  
Approved by: JK 7-14-95  
This authorization expires: 1-14-96  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

11  
16  
26W

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

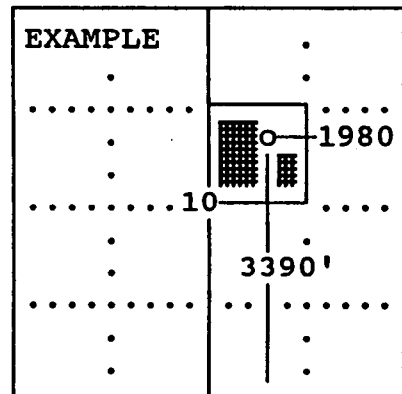
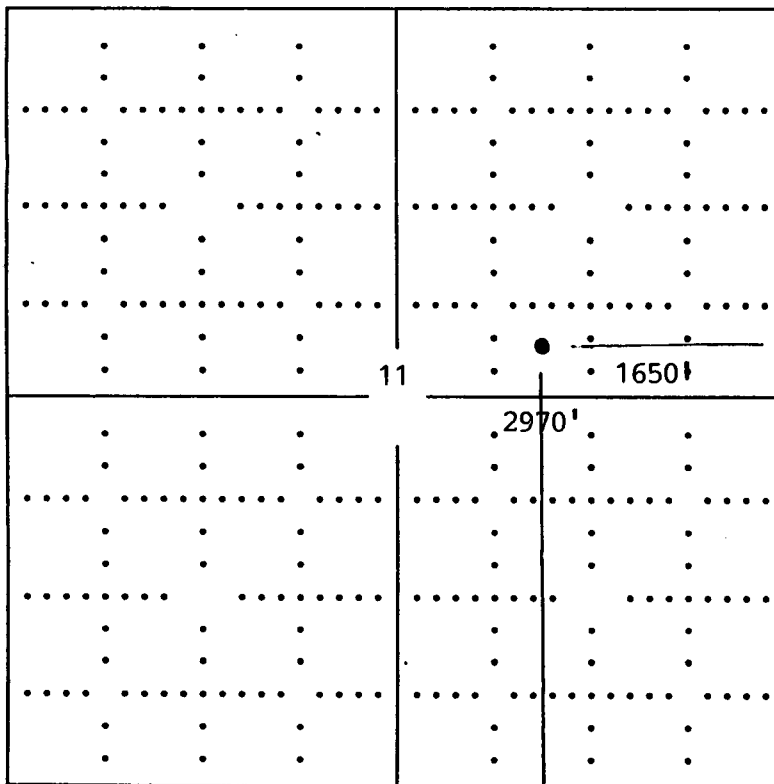
API NO. 15- \_\_\_\_\_  
 OPERATOR Dennis Kindsvater LOCATION OF WELL: COUNTY Ness  
 LEASE Peterson 2970' feet from south/north line of section  
 WELL NUMBER 1 1650' feet from east/west line of section  
 FIELD Arnold SW SECTION 11 TWP 16S RG 26W

NUMBER OF ACRES ATTRIBUTABLE TO WELL 160 IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE SE - SW - NE **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW X SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.