State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date .SERt	30,	1989	.SE SW. SE/4 sec 11: Twp 16. s, Rg .26 \overline{X} West
month		year	-
450	•		
OPERATOR: License #468			
Name: Thomas.CLutz. Address: P.Q.Drawer 0940			(Note: Locate well on Section Plat Below)
			Country MRCC
city/State/Zip:Fay.e.ttevilleArk727.02. Contact Person:H.L.Maddox			County:
Phone:316-653-4178.			Field Name: Arnold UNKNOWN
			Is this a Prorated Field? yesX. no
CONTRACTOR: License #:	5302		Target Formation(s): Mississippi
Name:RedTiger.Drilling			Nearest lease or unit boundary:330
			Ground Surface Elevation:
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet: yes no
			Municipal well within one mile: yes X no
_X χ0il Inj	Infield	XX Mud Rotary	Depth to bottom of fresh water:
Gas Storage		Air Rotary	Depth to bottom of usable water:960/
ONNO Disposal	🗶 Wildcat	Cable	Surface Pipe by Alternate: 1X. 2
Seismic; # of Holes			Length of Surface Pipe Planned to be set:350
If CMANO: old well information as follows:			Length of Conductor pipe required:None
Operator:			Formation at Total Depth:
Well Name:			Water Source for Drilling Operations:
Comp. Date: Old Total Depth			well farm pond other
			DWR Permit #:
Directional, Deviated or Horizontal wellbore? yes .x. no			Will Cores Be Taken?: yes X no
If yes, total depth location:			If yes, proposed zone:
	•	AFFINAV	
•		AFFIDAY	<u>41</u>
•	ms that the dril	ling, completion and e	ventual plugging of this well will comply with K.S.A. 55-101,
et. seq. It is agreed that the follow	ing minimum reg	uirements will be met:	
1. The appropriate district office shall be notified before setting surface pipe;			
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface			
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator			
and the district office on plug length and placement is necessary prior to plugging;			
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;			
 If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing. 			
I hereby certify that the statements made herein are true and to the best of my knowledge and belief.			
0/5/90			Mile Owner/Operator
Date:9/.5/89 sig	gnature of upera	tor or Agent	Mer. Witter Opt A 4004
	5280	RECEIVE 6	OR KCC USE:
┠┾╁╅╏┼┼┼╂┼╂┼┠ ┿	4950	REVEIVEN CTATE PROBOBATION COM	MISSION-135-23,383-6000
	4620 4290	1 0	Conductor pipe required Apper feet
SEP - 8 1985 inimum surface pipe required 200 feet per Alt. A 2			
	3630	pproved by: 1-2-89 EFFECTIVE DATE: 9-13-89	
	2970	CONSERVATION DIVIS	authorization expires: 3-09-90
			This authorization void if drilling not started within
			6 months of effective date.) Spud date: Agent:
╏╏╏╏	1650	Ľ	6 months of effective date.) Spud date: Agent:
	1320		REMEMBER TO:
	660	- File Deill Bis	Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.