

EFFECTIVE DATE: 11-10-90

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 3 1990
month day year

110 W
SE NE SE Sec 10 Twp 16 S, Rg 26 East West ✓

OPERATOR: License # 5030 ✓
Name: Vess Oil Corporation ✓
Address: 8100 E. 22nd St. N. Bldg. 300
City/State/Zip: Wichita, KS 67226
Contact Person: Bill Horigan
Phone: 316-682-1537

1650 feet from South line of Section ✓
440 feet from East line of Section ✓
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6039 ✓
Name: L.D. Drilling

County: Ness ✓
Lease Name: Baker 'BD' Well #: 1 ✓
Field Name: Unice NE ✓

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj XX Infield XX Mud Rotary ✓
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes

Is this a Prorated Field? ... yes XX no ✓
Target Formation(s): Mississippi ✓
Nearest lease or unit boundary: 440' ✓
Ground Surface Elevation: 2606 (est) feet MSL ✓
Domestic well within 330 feet: ... yes XX no ✓
Municipal well within one mile: ... yes XX no ✓
Depth to bottom of fresh water: 100' ✓
Depth to bottom of usable water: 1200' ✓
Surface Pipe by Alternate: XX 1 ... 2 ✓
Length of Surface Pipe Planned to be set: 1220' ✓
Length of Conductor pipe required: N/A ✓
Projected Total Depth: 4530' ✓
Formation at Total Depth: Mississippi ✓

If OWD: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Water Source for Drilling Operations:
XX well ... farm pond ... other ✓
DWR Permit #: Not available
Will Cores Be Taken?: ... yes XX no ✓
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes XX no ✓
If yes, total depth location: _____

Canceled 11-7-90

AFFIDAVIT

Canceled

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11/1/90 Signature of Operator or Agent: W.R. Horigan Title: Operations Manager

FOR KCC USE:

API # 15- 135-23,521-0000
 Conductor pipe required None feet
 Minimum surface pipe required 1220 feet per Alt. ①
 Approved by: MDW 11-5-90
 EFFECTIVE DATE: 11-10-90
 This authorization expires: 5-5-91
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

NOV 9 1990
11-5-90

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field prorations orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

10
16
2610

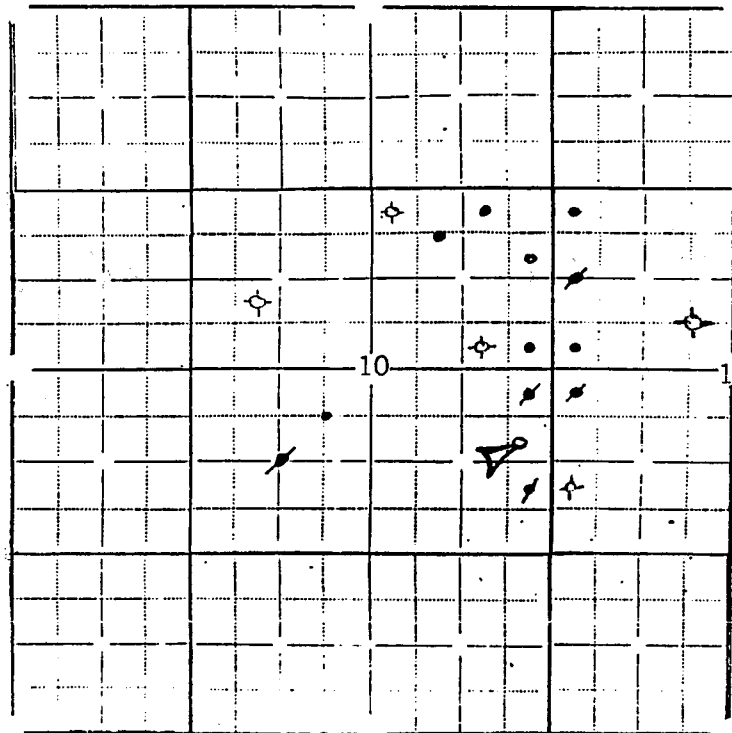
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

| | |
|--|---|
| OPERATOR <u>Vess Oil Corporation</u> | LOCATION OF WELL: |
| LEASE <u>Baker 'BD'</u> | <u>1650</u> feet north of SE corner |
| WELL NUMBER <u>#1</u> | <u>440</u> feet west of SE corner |
| FIELD <u>Unice NE</u> | <u>SE/4</u> Sec. <u>10</u> T <u>16</u> R <u>26 XX/W</u> |
| | COUNTY <u>Ness</u> |
| NO. OF ACRES ATTRIBUTABLE TO WELL <u>N/A</u> | IS SECTION <u>XX</u> REGULAR <u> </u> IRREGULAR? |
| DESCRIPTION OF ACREAGE <u>SE/4</u> | IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. |

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent WR Horton
Date 11/1/90 Title Operations Manager