

EFFECTIVE DATE: 11-7-90

P. U.

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 3 1990  
month day year

110 W  
SE NE SE Sec 10 Twp 16 S, Rg 26 X West

OPERATOR: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd St. N. Bldg. 300  
City/State/Zip: Wichita, KS. 67226  
Contact Person: Bill Horigan  
Phone: 316-682-1537

1650 feet from South line of Section  
440 feet from East line of Section  
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6039  
Name: L.D. Drilling

County: Ness  
Lease Name: Baker 'BD' Well #: 1  
Field Name: Unice NE  
Is this a Prorated Field? yes XX no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 440'  
Ground Surface Elevation: 2606 (est) feet MSU  
Domestic well within 330 feet: yes XX no  
Municipal well within one mile: yes XX no  
Depth to bottom of fresh water: 100'  
Depth to bottom of usable water: 1200'  
Surface Pipe by Alternate: 1 XX 2  
Length of Surface Pipe Planned to be set: 250'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 4530'  
Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:  
XX well XX farm pond XX other  
DWR Permit #: Not available  
Will Cores Be Taken?: yes XX no  
If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
XX Oil ... Inj XX Infield XX Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OWMO' ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OWMO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes XX no  
If yes, total depth location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
- 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/1/90 Signature of Operator or Agent: [Signature] Title: Operations Manager



CONTACT DISTRICT OFFICE PRIOR TO SPUDDING FOR APPROVAL

KCC OFFICE USE ONLY

W 11-2-90 D

CT 4:20 PM CT

FOR KCC USE:  
API # 15- 135-23,518-0000  
Conductor pipe required None feet  
Minimum surface pipe required 250 feet per Alt. 2  
Approved by: [Signature] 11-2-90  
EFFECTIVE DATE: 11-7-90  
This authorization expires: 3-2-91  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

RECEIVED  
NOV 2 1990  
CONSERVATION DIVISION  
Wichita, Kansas  
STATE OPERATIONS COMMISSION

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

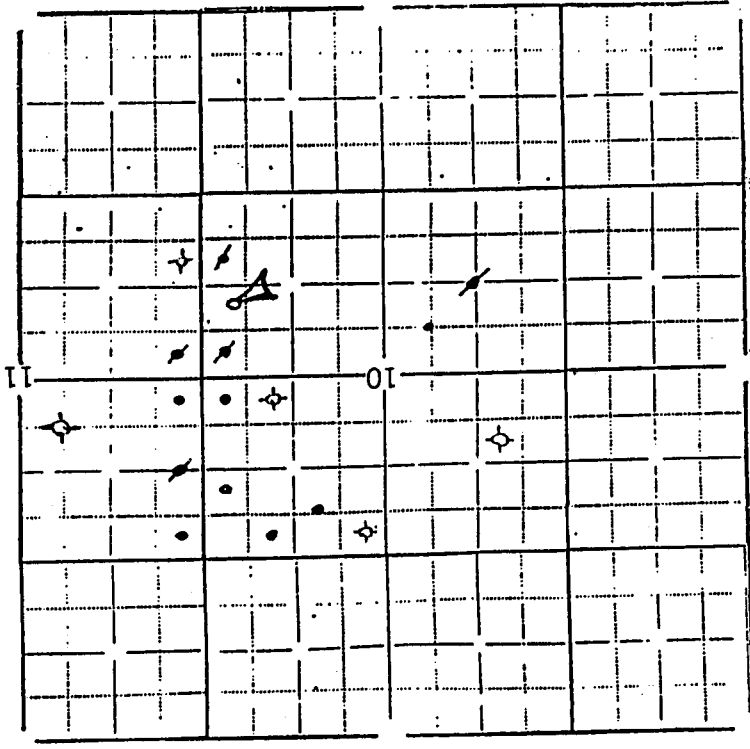
NOT FOR USE ONLY  
 FOR APPROVAL  
 TO SURVEY  
 OFFICE FROM  
 CONTACT DISTRICT

State Corporation Commission, Conservation Division  
 200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR Vess Oil Corporation  
 LEASE Baker, BD  
 WELL NUMBER #1  
 FIELD Unice NE  
 NO. OF ACRES ATTRIBUTABLE TO WELL N/A  
 DESCRIPTION OF ACREAGE SE/4  
 LOCATION OF WELL:  
 feet north of SE corner 1650  
 feet west of SE corner 440  
 COUNTY Ness  
 IS SECTION XX REGULAR IF IRREGULAR?  
 IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders from the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent W.K. Baker  
 Title Operations Manager  
 Date 11/1/90