

FORM C-1 12/88 EFFECTIVE DATE: 12-23-89

State of Kansas NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 23 1989 month day year

150 E - 77 SE NE Sec 18 Twp 16 S Rg 26 East West

OPERATOR: License # 30063 Name: Weststar Resources, Inc. Address: 1115 Westport SW 'D' City/State/Zip: Manhattan, KS 66502 Contact Person: Kenneth Vehige Phone: (913)-625-5891

3300 feet from South line of Section 330 510 feet from East line of Section (Note: Locate well on Section Plat Below)

CONTRACTOR: License #: 8241 Name: Emphasis Oil Operations

County: Ness Lease Name: Norton Well #: 1 Field Name: PRAIRIE RIDGE Is this a Prorated Field? yes X no Target Formation(s): Mississippi Nearest lease or unit boundary: 330 Ground Surface Elevation: Est. 2650 feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Depth to bottom of fresh water: 200 Depth to bottom of usable water: 800 1100 Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 240 Length of Conductor pipe required: N/A Projected Total Depth: 4600 Formation at Total Depth: Mississippi Water Source for Drilling Operations: well X farm pond other

Well Drilled For: Well Class: Type Equipment: Oil Inj Infield Mud Rotary Gas Storage Pool Ext Air Rotary GWD Disposal Wildcat Cable Seismic; # of Holes

If GWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no If yes, total depth location:

\* Prorated: PRAIRIE Ridge LKC; MISS (OIC)

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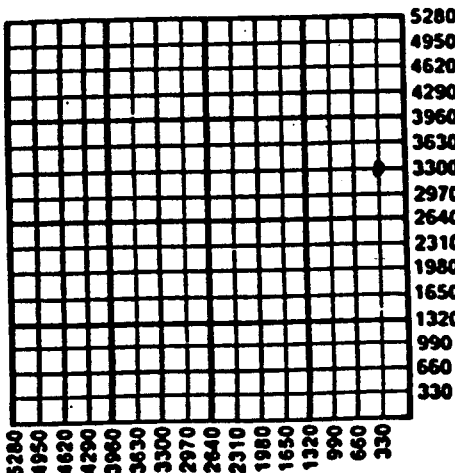
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12-6-89 Signature of Operator or Agent: Title: Agent:



RECEIVED STATE CORPORATION COMMISSION DEC - 7 1989 CONSERVATION DIVISION Wichita, Kansas

FOR KCC USE: APL # 15-135-23,413-0000 Conductor pipe required NONE feet Minimum surface pipe required 230 feet per Alt. X(2) Approved by: DPW 12-18-89 EFFECTIVE DATE: 12-23-89 This authorization expires: 6-18-90 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.