FOR KCC USE:		**CORRECTI	ON**		FORM C-1 7/91		
					FORM MUST BE TYPED		
EFFECTIVE DATE: 5-18-9	7	State of	Kansas		FORM HUST BE SIGNED		
		NOTICE OF INTE	NTION TO DRILL		ALL BLUCKS HUST BE FILLED		
SCA7. K. Yes No	Must be appi	roved by the K.C.C.	five (5) days pr	ior to commenci	ng mett.		
			Spot 2001	S & 100'W of	East		
Expected Spud Date	lay 17, 1997		** C . NW	- NW Sec	.22 Tup .31S. s, Rg .7W West		
month	day						
			. ** 860	feet fr	roms \$64216% (North) line of Section		
OPERATOR: License	6236				rom Xeast / West line of Section		
Name:	LEUM. INC		IS SECTION	X RECULAR _	IRREGILARY		
Address:	c.82		(MOTE: Lo	cate well on th	ne Section Plat on Reverse Side)		
City/State/Zip: Spivey, k	ansas 67142-0	0082	County:	Harper	Well #: 1-22		
Contact Person: Maryin Mi	iller		Lease Name:	BURKHOLDER	Wett #:1-22		
Phone:316/532-5	3 178						
		_	Is this a Pr	rorated/Spaced	Field? yes .X no		
CONTRACTOR: Ligense #:	5929	.	Target forma	ation(s):	141722		
Name:	Ling.coinc.	,	Wearest leas	Wearest lease or unit boundary: 200'			
			Ground Surfa	ace Elevation:	1540' feet MSL		
Well Drilled For:	Well Class:	Type Equipment:	Water well w	vithin one-quar	ter mile: yes 🍇 no		
			Public water	· supply well wi	ithin one mile: yes "X no"		
.X. Oil Enh Rec	.X. Infield	X. Mud Rotary	Depth to bot	ttom of fresh w	80! Water: 180!		
Gas Storage	Pool Ext.	Air Rotary Cable	Depth to bot	ttom of usable	water:lou		
OWWO Disposal	Wildcat	Cable	Surface Pipe	by Alternate:	.X. 1 / 2 2001 /		
Seismic; # of Holes			Length of Su	urface Pipe Pla	nned to be set:		
Other	• • • • • • • • • • • • • •		Length of Co	anductor pipe r	equired:N/A. 4800'		
If OUNO: old well informatio	n as follows:		Projected To	otal Depth:	Mississippi		
Operator:	•••••		Formation at	: Total Depth:	Mississippi		
Well Name:			Water Source	e for Drilling (
Comp. Date:	Old Total Dep	oth		.х.	well farm pond other		
			*				
Directional, Deviated or Hor	izontal wellbore	e? yes no	Will Cores &	∃e Taken?:	yes .X no		
If yes, true vertical depth:			If yes, prop	osed zone:			
Bottom Hole Location							
					Fig. 1994 Allo, that is to a firm than		
		AFFI	DAVIT		RECEIVED		
			4	a ad abia wall	KANSAS CORPORATION COMMISSIO		
The undersigned hereby affirm et. seq.	ns that the dril	ling, completion an	d eventuat pluggin	ig of this well	will comply with K.S.A. 55-101,		
It is agreed that the follow	ina minimum reau	ricements will be m	et:		2007		
			_		MAY 15 1997		
 Notify the appropria 	te district offi	ice prior to spuddi	ng of well;		DK-15-199		
2. A copy of the approve	ed notice of int	ent to drill shall	be posted on each	lariting rig;	to the top: in all cases surface		
nine shall be set th	surrace pipe as	solidated materials	plus a minimum of	20 feet into	to the too; in all cases surface the underlying format all similars		
4. If the well is dry h	note, an agreem	ent between the ope	rator and the dis	strict office o	n plug length and placement is		
necessary prior to p	lugging:		-		•		
5. The appropriate distr	rict office will	be notified before	e well is either p	HUGGED OF PROCE	uction casing is cemented in; NATER TO SURFACE WITHIN <u>120</u> DAYS		
OF SPUD DATE. IN ALI	PERION, PRODUCTION	DISTRICT OFFICE PR	IOR TO ANY CEMENTI	NG.	TITED IN WORLDON BEILD THE PRICE		
•							
I hereby certify that the sta	atements made he	rein are true and	to the best of my	knowledge and h	belief.		
		. (\)			

Date:	May 14, 1997	Signature of Operator	or Agent: DAL	ely X	DULLA T	Agent itle
				\mathcal{I}	<i>y</i> ,	

WAS: 760'FNL IS: 870'FNL

SPOT WASI 100'W & 100'S OF NW NW

FOR KCC USE: 077-21,325-0000
Conductor pipe requires NONE feet Minimum surface pipe required 200 feet per Alt. 1) A Approved by: 1K 5-19-97 OR 6 5-13-97
This authorization expires: (This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
 File Completion Form ACO-1 within 120 days of spud date;
 File acreage attribution plat according to field proration orders;
 Notify appropriate district office 48 hours prior to workover or re-entry;
 Submit plugging report (CP-4) after plugging is completed;
 Obtain written approval before disposing or injecting salt water.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO.	15.									
API NO. 15. CPERATOR LEASE WELL NUMBER FIELD				reet from east/west fine of section						
				SECTION	TWP		RG			
_									•	
NMBER	OF ACRES	ATTRIE	SUTABLE TO	WELL		IS SECTION	REGUL	AR or _	IRREGUL	AR
QTR/QTF	R/QTR OF	ACREAGE	·	-		IF SECTION IS	TRICEGULIAR	, LOCAT	E WELL PRON	NEAREST
						CORNER BOUND	ARY.			
•						Section corn	er used:_	NE	nwse_	SW
					<u>P</u>	<u>Lat</u>				
(Show	location	of the	well and	shade att	rib	utable acreas	e for pro	rated o	or spaced w	ells.)
		(Show	footage t	o the near	est	lease or uni	t boundar	y line.	.)	
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HARPER COUNTY
In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.

FORM C-1 7/91
FORM MUST BE TYPED

EFFECTIVE DATE:	5-18-97		State of Kan		1,	FORM MUST	BE SIGNED
·DISTRICT # 2			NOTICE OF INTENTIO		2002	ALL BLAKKS MUST	BE FILLED
SGA7. X YesNo	<u>.</u>	Must be appro	oved by the K.C.C. fiv	e (5) days prid	or to commencing w	æll.	
	M	12 1007		Spot 100 W	NW - 22	тыр	W East
Expected Spud Date	May			~~·	Sec	гир S, кg	west
	month	day	year	/	74-87 same same	North line	of Section
	_	6036	/	••••	560' seet from	Sest (West) line	of Section
OPERATOR: License	MTM PFTRO	LEUM. TNC.			X REGULAR		01 3601101
Mama*	19119 1 61110		······	/ CHOTTE: Loc	ate well on the So	ection Plat on Rev	erse Side)
Address:	Snivey K	ansas 67142	-0082	1 County:	Harper		
City/State/Zip:	Marvin Mi	ller		Lease Name:	BURKHOLDER	Well #:1-	22
Contact resson.	316/532-5	178		Field Name:			
			Ψ,	Is this a Pr	orated/Spaced_Fiel	ld? yes .X.	no /
CONTRACTOR: Licen	se #:	5929		Target Forma	tion(s):Miss.	ZZAT ELT	•••••
Name:	DUKE. DRIL	LING COIN	Ç	Nearest leas	e or unit boundary	, 330 560	f MCI
			Ļń	Ground Surfa	ce Elevation:		. Teet Hat
Well Drilled F	or: W	Veli Class:	Type Equipment:	Water well w	ithin one-quarter	mile: y n one mile: y	/es X 110 /
		v	v	Public water	tom of fresh water	n one in ter ,	
.X. oil E	inh Rec		.X. Mud Rotary	Depth to bot	tom of usable water	r:80' er:180'	
Gas S	itorage .	Pool Ext.	ATT KOLATY	Surface Pine	by Alternate:	.X 1 / ₂	2
OWWO D	nsposal .	Wildcat	cable ~	Length of Su	rface Pipe Planne	d to be set:	
Other	FOT HOLES .	Other		Length of Co	nductor pipe requ	ired: ^{N/A}	
If OWNO: old well	information a	as follows:		Projected To	tal Depth:	. 4800	
Operator:			مح	Formation at	Total Depth:	Mississippi	
Well Name:				Water Source	for Drilling Ope	rations:	
			th		.X. we	ll farm pond	other
•			/				
Directional, Devia	ated or Horizo	ontal wellbore	? yes .X. no			yes¥.	no
If yes, true verti	ical depth:			If yes, propo	osed zone:		•••••
Bottom Hole Locati	ion		• • • • • • • • • • • • • • • • • • • •				
			AFFIDAY!	. T		RECEIV	ED
					K	AND AS CORPORATION	1 COMMISSION
The undersigned he	reby affirms	that the drill	ing, completion and ev	ventual pluggin	g of this well wil	l comply with K.S.	A. 55-101,
et. sea.							
It is agreed that	the following	g minimum requ	irements will be met:			MAY 0 1	1931
1. Notify the	e appropriate	district offi	ce prior to spudding o	of well;		05-01	-1997
3 4	the empeoused	matica of int	ont to drill shall be	posted on each	drilling rig;	the topolitical A TES	seal/santiface
			specified below shall olidated materials plu	R A MINIMUM OF	ZU IEEL IIILU LIIC		* 100 THE
4. If the we	ll is dry hol	le. an agreeme	nt between the operat	or and the dis	trict office on p	olug length and pl	acement is
5. The approp	priate distric	ct office Will PIETION PRODUC	be notified before we	ELL IS EITHER P KENTED FROM BEL	OU ANY USABLE WAT	R TO SURFACE WITH	IN 120 DAYS
OF SPUD DA	ATE. IN ALL	CASES, NOTIFY	DISTRICT OFFICE PRIOR	TO ANY CEMENTI	NG.		
						ief.	
I hereby certify t	that the state	ements made ne	rein are true and to	the best of my)		
			- Sal	N XXX	HALLA Title.	Agent	
Date:4/30/9/	Signa	iture of Operat	or or Agent:DIL	ly or) and or	HEXIXA IIIIe.		
			· · · · · · · · · · · · · · · · · · ·		<u> </u>		
		FOR KCC USE	1 077 - R13 R	ピングラク			181
		API # 15	oipe required NON		-		&
		Minimum sur	face pipe required 2	<u>∆O'</u> feet per A	ut.(1)X		1
		Approved by	": <u>JK 5-13-9</u>	1			
		This syther	rization expires:	11-13-97			1
		(This author	orization void if dril	ling not starte	ed within		1000
		6 months o	of effective date.)				\[\infty\]
			Ago	nt•			-
		Spud date:	Age				•
							1
	-**		lication (for ADD 4)	with Intent **	n Drill.		17
REMEMBER TO:	- File	Completion Fo	olication (form CDP-1) orm ACO-1 within 120 d	ays of spud dat	te;		18)
	- 5110	ocresce attri	ibution plat according	to field prora	ation orders;	h-a.c.	
	- Noti	fy appropriate	e district office 48 h	ours prior to t	Morkover or resem	ri.A!	I
	- Subm	nt plugging re in written en	eport (CP-4) after plu proval before disposin	gging is compli g or injecting	salt water.		
	ODLA						

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

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API NO. 15-						
OPERATOR	LOCATION OF WELL: COUNTY					
LEASE	feet from south/north line of section					
WELL NUMBER	reet from east/west line of section					
FIELD	SECTION TWP RG					
NUMBER OF ACRES ATTRIBUTABLE TO WELLOTR/QTR/QTR OF ACREAGE	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY. Section corner used: NE NW SE SW					
	PLAT					
(Show location of the well and shade att	ributable acreage for prorated or spaced wells.) est lease or unit boundary line.)					
(Show rootage to the hear	est lease of unit boundary line.					
کور ا						
(Show footage to the near	•					
SE TO THE SECOND	•					
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• • • •	· · · · · #					
<u> </u>	SEWARD CO.					

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
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