.X. Infield

... Vildeat

Comp. Date: Old Total Depth

Directional, Deviated or Herizontal wellberg? ... yes X. no

If yes, true vertical depth:....

Sottom Hole Location.....

X. oft

... Gas

... סעיעים

... Enh Rec

... Storage

... Disposal

If CMMO: old well information as follows:

... Seismic; ... # of Holes

FORM C-1 7/91 FORM HUST BE TYPED FORM HUST BE SIERED

days prior to c	ommencing wel	l	
SE SE	306 14	Two 315	- 7W -
•			
1320	fee* from	South Negot	cline of Se
· · · · · · · · · · · · · · · · · · ·	feet from	(East) Wark	Line of Se
IS SECTION X	_ REGULAR	TRREGULAR?	
(MOTE: Locate	well on the	Section Plat (n leverse
County: Har	I Y "D"	••••••	*********
Eleld Name		Well #:	
Field Name:			•••••••
Is this a Prorat Target Formation	Sta	lnaker. K.C.	. A ne /
Mearest lease or	unit hermoles	1320'	••••••
Ground Surface E	levation:	St 1560	400
Water well withi	n one-quarter	mile:	ves X
Public vater sup	ply well with	in one mile: .	ves X
Depth to bottom	of fresh wate	65'	
Depth to bettom	of usable wat	er:180'	
Surface Pipe by	Alternate:	.× 1/	2
Longth of Surfac	e Pipe Planne	d to be set:	300'
Length of Conduc	tor pipe requ	ired:N/A	
Projected Total			
Formation at Tot			• • • • • • • • • •
Water Source for			

Will Cores Se Takent: yes .X.. ne-/

If yes, proposed zone:

AFFIDAYIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district effice prior to spudding of well:

A copy of the approved notice of intent to drill shall be posted on each drilling rig;

.X. Mud Retary

... Cable

... Pool Ext. ... Air Rotary

3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation: If the well is dry hele, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging:

The appropriate district effice will be notified before well is either plugged or production casing is essented in:

IF AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS

	CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.	
	sture of Operator or Agent. Stally S. S. S. J. J. Title Agent	
•	FOR ECC USE: 077 - 213630000 API # 15- Conductor pipe required NONE 1001 PECEIVED	

Approved by: 4 8-4-8	NSAS CORPORATION COMMISSION
This authorization expires: 2-14-9 (This authorization void if drilling not started within 6 months of effective date.)	07-21-1998 JUL 21 1998
Spud date: Agent:	ooverbyayiem biyasiesi

07-21-1998 JUL 21 1998

CONSERVATION DIVISION WICHITALKS

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;

- file acreage attribution plat according to field proration orders:

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed:

- Obtain written approval before disposing or injecting salt water,

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kanses 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW. PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 13			LOCATION OF W	ETT COT	אייניש		
OPERATOR				t from sou		h line of	section
LEASE				t from ea			
WELL NUMBER				TWP		RG	
FIELD				***			
NUMBER OF ACRES	ATTRIDUTABLE TO	•	IS SECTION IF SECTION IS I	REGULAR.	R or LOCATE	IRREGU WELL PROP	ilar I nearest
			CORNER_BOUNDAR	Y.			
			Section corner	used:	_NE	_WM2E	SW
(Show location	of the well and (Show footage t	shade attribu	AT stable acreage lease or unit	for pror	ated or	spaced	wells.)
						•	. •
							•
				,	:	1	
			— EXAMPI	LE			
					1		
					/980:	1	
				10	4	40	
	14		- :	3300	,	ACRE	s
				!			
		1300	SEWARD	\ CO			
		- < 1300	> SEWARL	0.			
		1					
		1320]				
		***************************************	"	•			
			i				•
		V	-				

In plotting the proposed location of the well, you must show:

HARPER COUNTY

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.