EXPECTIVE DATE: \$ STATE OF Tournes   NOTICE OF INTERTION TO DRILL    SERVENT   STATE OF TOUR    SERVEN	FOR KCC USE:	15.165-0100	• .	FORM C-1 7/91 FORM MUST BE TYPED				
DISTRICT # MUST be approved by the K.C.C. five (5) days prior to commencing well.  Expected Spud Date 5	EFFECTIVE DATE: 5-5-97	State of K	ansas proc					
Expected Spud Date 5		NOTICE OF INTENT	J •	ALL BLANKS MUST BE FILLED				
Expected Spud Date . 5	<del></del>	Must be approved by the K.C.C. f	ive (5) days prior to comm	encing well.				
OPERATOR: Licenee # .30/42.  Mane: Palomino Petroleum, Inc:  Madress: A924 SE 84th St.  Address: A924 SE 84th St.  Contact Prenom Kife. Newton, KS 67114-8827  Contact Prenom Kife. Newton, KS 67114-8		_	Spot	East				
OPERATOR: License # 30742.  Name: Ralowing. Petroleum, inc.  1990	Expected Spud Date	5	NE NW NW Sec	: $31$ Twp $.19$ S, Rg $.19$ West				
OPERATOR: License # . JW.74  Name: FAICHDIAND PETCHUN, INC:  Name: AGAINE, SECTION X BEGULAR I BREGULARY  Address: .4324. SR. ASTR. SC.  Contact Person: Klee. R. Watchous  Contact Person: Klee. R. Watchous  Contact Person: Klee. R. Watchous  Lesse Name: MATERIAL  Phone: .319, 799-1000  Field Name: All-LY North  Name: APPLEAR Well Service: Inc:	month	day year						
OPERATOR: License # . JW.74  Name: FAICHDIAND PETCHUN, INC:  Name: AGAINE, SECTION X BEGULAR I BREGULARY  Address: .4324. SR. ASTR. SC.  Contact Person: Klee. R. Watchous  Contact Person: Klee. R. Watchous  Contact Person: Klee. R. Watchous  Lesse Name: MATERIAL  Phone: .319, 799-1000  Field Name: All-LY North  Name: APPLEAR Well Service: Inc:		,	330 fe	et from South North line of Section				
Address: AQA, SE, 84th, St.  City/Staty/20, Newton, KS, 6/114-8827  Contact Person: K16e, R., Watchous  Phone: (116), 799-1000  CMITACTOR: License #: .6426  CMITACTOR: License #: .6426  Mame: FXDTPSS, Mell, Service; Inc.  Mell Drilled For: Well Class: Type Equipment:  Well Drilled For: Well Class: Type Equipment:  A Oil Enh Rec X. Infield X. Mud Rotary  Gas Storage Pool Ext. Air Rotary  Seismic; # of folces Other  Othe	OPERATOR: License #30742		79 <u>90</u> fe	et from East ( West)line of Section				
Contract Person: (16.9, R., Watchous Phone: (316) 799-1000  Field Name: Shiley North Is this a Prorated/Spaced Field? yes X. no CONTRACTOR: License #: 5426.  CONTRACTOR: License #: 5426.  License #: 5426.  Well Drilled For: Well Class: Type Equipment: Well Water well within one-quarter mile: yes X. no Public water supply well within one-quarter mile: yes X. no Public water	Name: Palomino Petrole	um, Inc.	IS SECTION X REGUL	AR IRREGULAR?				
Contract Person: (16.9, R., Watchous Phone: (316) 799-1000  Field Name: Shiley North Is this a Prorated/Spaced Field? yes X. no CONTRACTOR: License #: 5426.  CONTRACTOR: License #: 5426.  License #: 5426.  Well Drilled For: Well Class: Type Equipment: Well Water well within one-quarter mile: yes X. no Public water supply well within one-quarter mile: yes X. no Public water	Address: 4924 SE 84th S	it.						
Phone: (316) 799-1000  Field Name: Shiley North  Is this a Prorated/Spaced Field? yes X. no  Target Formation(s): Cherokee, Sand  Newers: Exxress Well Service, Inc.  Newers: Exxress Well Service, Inc.  Newers: Long the Service of Sand  Newers: Long the Service of Sand  Newers: Long the Service of Sand  Newers: Long the Sand  Newers: Long	City/State/Zip: Newton, K	S 6/114-882/	County: Kush					
Is this a Prorated/Spaced Field? yes X. no   Target Formation(s): Cherokee, Sand	Contact Person: .Klee.RW	latchous	Lease Name: .Maresc	h Well #:!				
COMPRETION: License #: 094.9.  Name: .EXPENSE .MELL Service. Inc.  Nearest lease or unit boundary: .330.  Well Drilled For: Well Class: Type Equipment:  Well Drilled For: Well Class: Type Equipment:  Water well within one-quarter mile:	Phone: (316) /99-1000		Field Name:Sniley	North				
COMPRETION: License #: 094.9.  Name: .EXPENSE .MELL SETVICE. INC:  Nearest lease or unit boardary: .330.  Well Drilled For: Well Class: Type Equipment:  Well Drilled For: Well Class: Type Equipment:  Water well within one-quarter mile: .yes .X. no Public water supply well within one miler .yes .X. no Public water supply well within one miler .yes .X. no Depth to bottom of resh water: .200.  X OND Disposal Wildcat .Cable Air Rotary Depth to bottom of fresh water: .200.  Seismic; # of Holes .Other Length of Sourface Pipe Athernod-to-be set: .355.  Other Seismic; # of Holes .Other Length of Sourface Pipe Athernod-to-be set: .355.  Well Name: # West West Water Source for Drilling Operations: Comp. Date: .10/20/.91. Old Total Depth .4370.  Directional, Deviated or Horizontal wellbore? .yes .X. no Will Cores & Taken?: west no If yes, proposed zone: West West Well farm pond .X. other We	(10)		Is this a Prorated/Spa	ced Field? yes .X no				
Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes .X. no Public water supply well within one-quarter mile: yes .X. no Public water supply well within one-mile: yes .X. no Depth to bottom of resh water: .300. Serse . A. No No Depth to bottom of fresh water: .300. Serse . A. No Depth to bottom of fresh water: .300. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of usable water: .480. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. Serse . CF. Depth to Dottom of resh water: .300. S	CONTRACTOR: License #:6420	·	Target Formation(s): .	Cherokee Sand				
Well Drilled For:  Well Class: Type Equipment:  Water well within one-quarter mile: yes X. no  Depth to bottom of fresh water: 300.  Depth to bottom of fresh water: 300.  Sofimic; # of Noles Other  Other Composed Fig. # of Conductor pipe required: None  Well Name: # West Water Source for Drilling Operations:  Well Name: # West Water Source for Drilling Operations:  Well Cores Be Taken?: yes X. no  If yes, true vertical depth: # of None  Bottom Hole Location.  AFFIDAVII  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  4. If the well is dry hole, an agreement between the operator and the district office on plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is comented in;  6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SIMIL BE CENEWIPE FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DAYS  OF SPUD DATE. IN ALL CASES, WOTTEY DISTRICT SPICE FILITE FIG. FIG. ANY CENEWIPE FROM BELOW ANY USABLE MATER TO SURFACE WITHIN 120 DAYS  OF SPUD DATE. IN ALL CASES, WOTTEY DISTRICT SPICE FILITE	Name: Express Well Ser	vice, inc.	Nearest lease or unit	boundary:				
Public water supply well within one mile:								
Gas Storage Pool Ext. Air Rotary Depth to bottom of usable water: 480. RASE OF DEPOTA  **OLNO** Disposal Wildcat Cable Surface Pipe by Alternate:	Well Drilled For: W	ell Class: Type Equipment:						
Gas Storage Pool Ext. Air Rotary Depth to bottom of usable water: 489. RESE. OF DANSTA  No. No. Disposal Wildcat Cable Surface Pipe by Alternate: 1 X. 2  Seismic; # of Holes Other Length of Surface Pipe by Alternate: 355  Other Length of Surface Pipe by Alternate: 355  Length of Surface Pipe by Alternate: 355  Length of Surface Pipe by Alternate: 355  Length of Conductor pipe required: NOTE  Projected Total Depth: 4370  Well Name: #1 West. West. Water Source for Drilling Operations: Comp. Date: 10/20/61. Old Total Depth: 4370  Well Name: #1 West. Water Source for Drilling Operations: Well farm pond X. other  Directional, Deviated or Horizontal wellbore? yes X. no  If yes, true vertical depth: 15 yes X. no  If yes, proposed zone: 17 yes X. no  If yes, proposed zone: 17 yes X. no  If yes, proposed zone: 18 yes X. no  If yes, proposed zone: 19 yes X. no			Public water supply we	ll within one mile: yes .A. no				
Seismic; # of Notes Other Length of Surface Pipe Planead to be set:		•	Depth to bottom of fre	sh water:				
Seismic; # of Holes Other Length of Surface Pipe Alenawed-to-be set: 355 Length of Conductor pipe required: NOTE.  Other NOTE Hength of Conductor pipe required: NOTE NOTE NOTE Well information as follows: Projected Total Depth: 4320 Well Name: Well NOTE Well Name: Well Water Source for Drilling Operations: Well Mater Source for Drilling Operations:			Depth to bottom of usa	ble water: .499 SADE OF DANOTA				
Length of Conductor pipe required: MONE.  If OMNO: old well information as follows: Operator: Mull.Drilling/Walters Drilling Well Name: #1 West Comp. Date: .10/20/01. Old Total Depth .4370  Directional, Deviated or Horizontal wellbore? yes .X. no If yes, true vertical depth:			Surface Pipe by Altern	ate: 1 .A. 2				
If OMMO: old well information as follows: Operator: Mull. Drilling/Walters Drilling Welt Name: #1 West.  Comp. Date:19/29/61. Old Total Depth4370.  Directional, Deviated or Horizontal weltbore? yes .X. no  If yes, true vertical depth:			Length of Surface Pipe	Planned to be set:				
Operator: Mull Drilling/Walters Drilling Well Name: #1 West  Comp. Date: 19/20/61. old Total Depth . 4370			Length of Conductor pi	pe required:None				
Water Source for Drilling Operations:  Comp. Date: .19/20/61. Old Total Depth .4370	If OMMO: old well information a	s follows:	Projected Total Depth:	457U				
Directional, Deviated or Horizontal wellbore? yes .X. no  If yes, true vertical depth: If yes, proposed zone:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the underlying formation;  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW MAY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPLD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE FROM TO ANY CEMENTING.  Date:								
Directional, Deviated or Horizontal wellbore? yes .X. no  If yes, true vertical depth: If yes, proposed zone: yes .X. no  If yes, true vertical depth: If yes, proposed zone: yes .X. no  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If AM ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CHEWITED FROM BELON ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF STUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMEWING.  I hereby certify that the statements made herein are true and to the pegs completed ge and belief.  POR KCC USE:  API # 15	Well Name: #1 West	/270	Water Source for Drill					
If yes, true vertical depth:  Bottom Hole Location.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. IF AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW AMY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT STRICE PRIOR TO AMY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT STRICE PRIOR TO AMY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT STRICE PRIOR TO AMY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE.  I hereby certify that the statements made herein are true and to the pest of minimum surface pipe required NONE feet Winimum surface pipe required NONE feet PRODUCT AND TITLE. President  FOR KCC USE:  Approved by:  This authorization expires:  10-30-97  This authorization expires:  10-30-97	Comp. Date:10/.20/.01.	Old Total Depth43/		well farm pond .A. other				
If yes, true vertical depth:  Bottom Hole Location.  AFFIDAVIT  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. IF AM ALTERMATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW AMY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT STRICE PRIOR TO AMY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT STRICE PRIOR TO AMY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, MOTIFY DISTRICT STRICE PRIOR TO AMY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE.  I hereby certify that the statements made herein are true and to the pest of minimum surface pipe required NONE feet Winimum surface pipe required NONE feet PRODUCT AND TITLE. President  FOR KCC USE:  Approved by:  This authorization expires:  10-30-97  This authorization expires:  10-30-97	_	v /		<b>v</b>				
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necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS  OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.  I hereby certify that the statements made herein are true and to the best of my book edge and belief.  Date:4/28/97 Signature of Operator or Agent:	pipe shall be set throu	igh all unconsolidated materials p	lus a minimum of 20 feet i	nto the underlying formation;				
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6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS  OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.  I hereby certify that the statements made herein are true and to the best of my producedge and belief.  Date:4/28/97 Signature of Operator or Agent:	5. The appropriate distric	t office will be notified before	well is either plugged or	production casing is cemented in;				
I hereby certify that the statements made herein are true and to the best of my Machledge and belief.  Date:4/28/97 Signature of Operator or Agent:	6. IF AN ALTERNATE II COMP	LETION, PRODUCTION PIPE SHALL BE O	EMENTED FROM BELOW ANY USA	BLE WATER TO SURFACE WITHIN 120 DAYS				
Date:4/28/97 Signature of Operator or Agent:	OF SPUD DATE. IN ALL C	ASES, NOTIFY DISTRICT OFFICE PRICE	TO ANY CEMENTING.	and halief.				
FOR KCC USE:  API # 15-  Conductor pipe required NONE feet  Minimum surface pipe required 355 feet per Alt. X(2)  Approved by:  This authorization expires: 10-30-97	•	ments made herein are the and to	. / \ / / /           //					
API # 15- 163- 0100000000000000000000000000000000000	Date:4/.28/.97 Signa	ture of Operator or Agent: .	- K. MUUMIN	Title President				
Conductor pipe required NONE feet Minimum surface pipe required 355 feet per Alt. X(2) Approved by:		FOR KCC USE:	1 CO O	A 27 F				
Minimum surface pipe required 355 feet per Alt. X(2) Approved by:X 4-30-97  This authorization expires:				X 23 30				
Approved by:	-1	Conductor pipe required NONE	Teet per Alt Y/2	<b>9</b> . 3% . 3%				
This authorization expires: 10-30-97  (This authorization void if drilling not started within	D'							
This authorization expires: 10-30-41	<b>~</b> 0´							
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FOR KCC USE:
API # 15- 165-01-002-000
Conductor pipe required NONE feet
Minimum surface pipe required 355 feet per Alt. X(2) Approved by:
This authorization expires: \0-20-97
(This authorization void if drilling not started within
6 months of effective date.)
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

- File acreage attribution plat according to field proration orders;

- Notify appropriate district office 48 hours prior to workover or re-entry;

- Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202.

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

## PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15OPERATOR							feet from south/north line of section									
						_ LOC										
WELL NUMBER																
						feet from east/west line of section										
FIELD		<del></del>		<del></del>			_ SEC	LION		TWP		R	G			
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## In plotting the proposed location of the well, you must show:

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1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.