

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5886 EXPIRATION DATE 6-30-83

OPERATOR Chief Drilling Co., Inc. API NO. 15-135-22,387 6000

ADDRESS 905 Century Plaza COUNTY Ness

Wichita, Ks. 67202 FIELD

** CONTACT PERSON F.W. Shelton, Jr., Vice Pres. PROD. FORMATION

PHONE 316-262-3791

PURCHASER none LEASE Peters

ADDRESS WELL NO. #1

DRILLING Contractor Warrior Drilling Co., Rig #1 660 Ft. from South Line of Sec.

CONTRACTOR ADDRESS 905 Century Plaza 330 Ft. from East Line of Sec.

Wichita, Ks. 67202 the SE (Qtr.) SEC 9 TWP 16SRGE 26W(W).

PLUGGING Contractor Warrior Drilling Co. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 905 Century Plaza KCC ✓

Wichita, Ks. 67202 KGS ✓

TOTAL DEPTH 4581 PBD SWD/REP ✓

SPUD DATE 5-10-83 DATE COMPLETED 5-18-83 PLG. ✓

ELEV: GR 2630 DF 2632 KB 2635

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 330' set @ DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) 333' Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

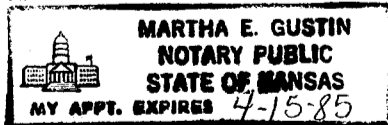
A F F I D A V I T

F.W. Shelton, Jr., Vice President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

(Signature) F.W. Shelton, Jr., Vice Pres.

SUBSCRIBED AND SWORN TO BEFORE ME this 19th day of May, 1983.



(Signature) Martha E. Gustin (NOTARY PUBLIC) Martha E. Gustin

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions STATE CORPORATION COMMISSION information.

RECEIVED MAY 25 1983 5-25-83 CONSERVATION DIVISION Wichita, Kansas

OPERATOR Chief Drilling Co., LEASE Peters

SEC. 9 TWP. 16S RGE. 26W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST #1 4544 - 4561 (Miss. Dolo.) 30-30-30-30 wk. blow that died in 15 min., Rec. 5' of drilling mud, IBHP: 42#, FBHP: 40#, FP: 35-35 T.D. 4581', Started plugging @ 11:30 p.m. Plugged w/140 sx. 60-40 pos-mix 3% gel, 2% c.c., 1st plug @ 2070' w/40 sx., 2nd plug @ 1020' w/40 sx., 3rd plug @ 360' w/40 sx., solid bridge plug 0-40 w/10 sx., 10 sx., in rat hole, Completed @ 5:00 a.m. 5-18-83 State Plugger:</p>			<p>Elevation</p> <p>2630 2632 2635 K.B.</p> <p>FORMATION TOPS:</p> <p>Anhydrite 2065 + 570 Base Anhydr. 2100 + 535 Heebner 3908 - 1273 Lansing 3950 - 1315 Muncie Cr. 4096 - 1461 Stark 4194 - 1559 BKC 4255 - 1620 Pawnee 4389 - 1754 Ft. Scott 4451 - 1816 Cherokee 4476 - 1841 Rework Miss 4556 - 1921 Mississ. 4571 - 1936 RTD 4581 - 1946</p>	
WELL LOG				
<p>Surface Clay 0 115 Sand & Clay 115 341 Clay & Sand 341 1430 Sand & Shale 1430 2065 Anhydrite 2065 2100 Shale 2100 2835 Shale & Lime 2835 3490 Lime & Shale 3490 4110 Shale & Lime 4110 4422 Lime 4422 4581 RTD 4581</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	333'	180 sx. 60-40 pos mix 3% c.c., 2% gel		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
MARTIN E. GUSTIN NOTARY PUBLIC STATE OF MISSISSIPPI	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	