

KANSAS CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087
Name Texas Energies, Inc.
Address P.O. Box 947
City/State/Zip Pratt, KS 67124

Purchaser Inland Crude
200 Douglas Bldg. Wichita, KS 67202

Operator Contact Person Brian G. Fisher
Phone (316) 263-4777

Contractor: License # 5149
Name Wheatstate Oilfield Services

Wellsite Geologist Greg Rinke
Phone (316) 672-3478

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

1-21-85 2-03-85 2-13-85
Spud Date Date Reached TD Completion Date
4600 4597
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 346 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-135-22-759-0000

County Ness

SW NE SE Sec. 8 Twp. 16S Rge. 26 East West

1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

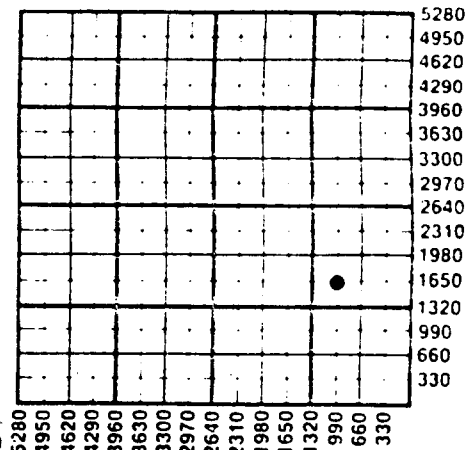
Lease Name Deighton Well # 1-8

Field Name WC PRAIRIE RIDGE EAST

Producing Formation Ft. Scott

Elevation: Ground 2648 KB 2657

Section Plat



3-6-85
MAR 06 1985

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Sabre Trucking (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title President Date 3-5-85

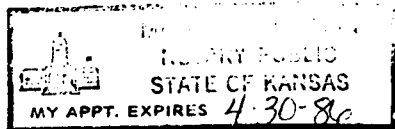
Subscribed and sworn to before me this 5th day of March 1985.

Notary Public Marcia Baughman

Date Commission Expires April 30, 1986

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 2, Twp. 16S, Rge. 26E



Operator Name Texas Energies, Inc. Lease Name Deighton Well # 1

Sec. 8 Twp. 16S Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Table with columns: DST #, Interval, Description, Name, Top, Bottom. Includes entries for DST #1 through #6 with various well details and formation names like Anhydrite, Heebner, Lansing, Stark, Pawnee, Ft. Scott, Cherokee Sh, Miss. Unc., Miss. Por., L.T.D.

CONTINUED ON PAGE THREE

CASING RECORD, PERFORATION RECORD, TUBING RECORD, and production data section. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks Used, and Percent Additives. Also includes Perforation Record with Shots Per Foot and Footage of Each Interval Perforated.

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented, Open Hole, Perforation, Other (Specify) 4440-4443

RELEASED

FROM CONFIDENTIAL

MAY 29 1985

Operator Name Texas Energies, Inc. Lease Name Deighton Well # 1-8

Sec. 8 Twp. 16S Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [] No
Samples Sent to Geological Survey [] Yes [] No
Cores Taken [] Yes [] No

Formation Description [] Log [] Sample

Name Top Bottom

DST #7 4500-4562 (Miss.) Time 30-30-30-30. IHP 2262; IFP 54-54; ISIP 1027; FFP 69-69; FSIP 879; FHP 2223. Rec. 1' clean oil, 10' oil specked mud.

DST #8 4555-4572 (Miss.) Time 30-60-30-60. IHP 2252; IFP 29-29; ISIP 1282; FFP 39-39; FSIP 1282; FHP 2223. Rec. 3' clean oil, 60' watery mud.

MAR 06 1985

CASING RECORD [] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Purpose of String Size Hole Size Casing Weight Setting Type of #Sacks Type and Percent Additives
PERFORATION RECORD Acid, Fracture, Shot, Cement Squeeze Record
Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth
TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No
Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other
Estimated Production Per 24 Hours Oil Gas Water Gas-Oil Ratio Gravity
Bbls MCF Bbls FROM CONFIDENTIAL CFPB

RELEASED

MAY 29 1986

FROM CONFIDENTIAL CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Open Hole [] Perforation
[] Solid [] Other (Specify)
[] Used on Lease [] Dually Completed
[] Commingled