

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5087  
Name Texas Energies, Inc.  
Address P.O. Box 947  
City/State/Zip Pratt, KS 67124

Purchaser Inland Crude  
200 Douglas Bldg., Wichita, KS 67202

Operator Contact Person Brian G. Fisher  
Phone (316) 263-4777

Contractor: License # 5149  
Name Wheatstate Oilfield Services

Wellsite Geologist Greg Rinke  
Phone (316) 672-3478

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-21-85 2-03-85 2-13-85  
Spud Date Date Reached TD Completion Date  
4600 4597 6-21-85  
Total Depth PBTD (re-completion date)

Amount of Surface Pipe Set and Cemented at 346 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 1212 feet depth to surface w/ 300 SX cmt

API NO. 15-135-22-759-0580  
County Ness  
SW NE SE Sec. 8 Twp. 16S Rge. 26  East  West

1650 Ft North from Southeast Corner of Section  
990 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

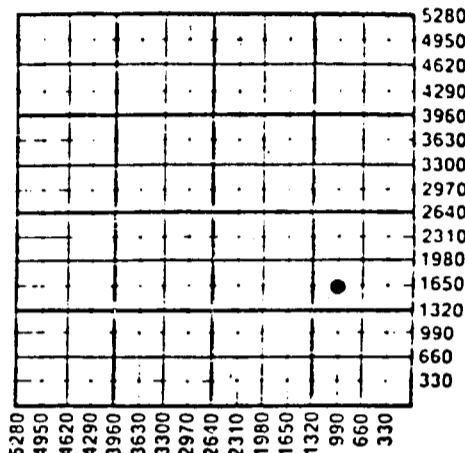
Lease Name Deighton Well # 1-8

Field Name Prairie Ridge East

Producing Formation N/A

Elevation: Ground 2648 2657 KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge  East  West

Other (explain) Sabre Trucking (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President Date 7-23-85

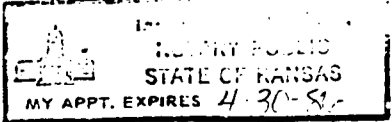
Subscribed and sworn to before me this 23rd day of July 1985.

Notary Public Marcia Baugman

Date Commission Expires April 30, 1986

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Form ACO-1 (7-84)



CONFIDENTIAL

JUL 26 1985  
7-26-85

Sec. 8, Twp. 16S, Rge. 26E

Operator Name Texas Energies, Inc. Lease Name Deighton Well # 1-8  
 Sec. 8 Twp. 16S Rge. 26  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	
DST #1	4083-4119 (Lansing)	Misrun - packer failure	Name: Anhydrite Top: 2062 Bottom: (+595)
DST #2	4064-4119 (Lansing)	Misrun - packer failure	Name: Heebner Top: 3892 Bottom: (-1235)
DST #3	4076-4150 (Lansing 'H & I')	Time 30-60-30-60 IHP 2007; IFP 59-69; ISIP 1252; FFP 80-99; FSIP 1223; FHP 1988. Rec. 115' oil cut mud.	Name: Lansing Top: 3934 Bottom: (-1277) Stark Top: 4181 Bottom: (-1524) B/KC Top: 4236 Bottom: (-1579) Pawnee Top: 4376 Bottom: (-1719)
DST #4	4148-4178 (Lansing 'J')	Time 30-60-30-60. IHP 2032; IFP 79-129; ISIP 1149; FFP 159-189; FSIP 1139; FHP 2012. Rec. 1545' gas in pipe, 102' clean gassy oil, 62' heavy frothy mud cut oil, 371' heavy frothy oil, 5' water.	Name: Ft. Scott Top: 4438 Bottom: (-1781) Cherokee Sh Top: 4463 Bottom: (-1806) Miss. Unc. Top: 4534 Bottom: (-1877) Miss. Por. Top: 4545 Bottom: (-1888) L.T.D. Top: 4602 Bottom: (-1945)
DST #5	4410-4474 (Ft. Scott)	Time 30-60-30-60. IHP 2222; IFP 249-527; ISIP 1219; FFP 586-744; FSIP 1179; FHP 2212. Gas to surface in 20 min. 1st opening - too small to measure. Gas to surface 2nd opening - unable to gauge because of too much fluid. Rec. 1803' gassy clean oil; 186' heavy frothy mud cut oil, 124' gassy clean oil, 124' heavy frothy oil cut mud.	
DST #6	4527-4562 (Miss.)	Misrun - packer failure	

CONTINUED ON PAGE THREE

RELEASED

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production

JUN 06 1986

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type and Percent	
					Cement Used	Additives
Surface	12 1/4	8 5/8	23	346	Class A	185 2% Gel 3% CC
Production	7 7/8	4 1/2	10.5	4596	Lite Common	25 Latex

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Depth	Depth
2	4440-4443	500 gal. 15% mud acid	4440-4443
		2000 gal. 20% NE with retarded added	4440-4443
Re-Completion: 2	4164-4169	500 gal. 75% mud acid	4164-4169

TUBING RECORD	Size 2 3/8	Set At 4465	Packer at --	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production initial comp. 2-17-85	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....
re-comp. 6-22-85	

Estimated Production per 24 hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	initial comp. 26 bbls	0 MCF	0 Bbls		
	re-comp. 20 bbls				

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  Open Hole  Perforation  Other (Specify) ..... 4440-4443  
 Dually Completed  Commingled ..... 4164-4169

Operator Name Texas Energies, Inc. Lease Name Deighton Well # 1-8

Sec. 8 Twp. 16S Rge. 26  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name Top Bottom

DST #7 4500-4562 (Miss.) Time 30-30-30-30. IHP 2262; IFP 54-54; ISIP 1027; FFP 69-69; FSIP 879; FHP 2223. Rec. 1' clean oil, 10' oil specked mud.

DST #8 4555-4572 (Miss.) Time 30-60-30-60. IHP 2252; IFP 29-29; ISIP 1282; FFP 39-39; FSIP 1282; FHP 2223. Rec. 3' clean oil, 60' watery mud.

*JUL 9 1985*  
**State Geological Survey**  
 WICHITA BRANCH

**CONFIDENTIAL**

**RELEASED**

**JUN 06 1986**

**FROM CONFIDENTIAL**

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....
.....	.....	.....	.....	.....	.....	.....	.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....
.....	.....	.....	.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....	.....	.....	.....	.....	.....

Date of First Production	Producing Method
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	
.....	.....	.....	.....	.....	.....

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

*JUL 26 1985*