

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

**CONFIDENTIAL**

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**ORIGINAL**

Operator: License # 32390 **Release**  
Name: High Plains Production, LLC  
Address: P.O. Box 228 **APR 17 2003**  
City/State/Zip: Savoy, Texas 75479 **From**  
Purchaser: El Paso Natural Gas (CIG) **Confidential**  
Operator Contact Person: Jim Fuller or Ron Osterbuhr  
Phone: (903) 965-0130 or (620) 275-7888  
Contractor: Name: Cheyenne Drilling, Inc.  
License: 5382  
Wellsite Geologist: Ron Osterbuhr **KCC**

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Term **CONFIDENTIAL**  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

<u>04-30-01</u>	<u>05-04-01</u>	<u>07-11-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 129-21644-0000  
County: Morton  
N - W - - Sec. 24 Twp. 31 S. R. 43  East  West  
660 feet from S  (circle one) Line of Section  
1850 feet from E  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  SE  NW  SW  
Lease Name: Bitner Well #: 1-24  
Field Name: Greenwood  
Producing Formation: Waubunsee  
Elevation: Ground: 3562 Kelly Bushing: 3753  
Total Depth: 3710 Plug Back Total Depth: 3660  
Amount of Surface Pipe Set and Cemented at 529 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmf.

Drilling Fluid Management Plan **ALL IN 4-17-03**  
(Data must be collected from the Reserve Pit)  
Chloride content 2000 ppm Fluid volume 1200 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite: **RECEIVED**  
Operator Name: \_\_\_\_\_ KANSAS CORPORATION COMMISSION  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. AUG 31 2001  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_  
CONSERVATION DIVISION  
WICHITA, KS

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. **ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: James R. Fuller  
Title: Member/Manager Date: August 28, 2001

Subscribed and sworn to before me this 28th day of August,  
2001.

Notary Public: Darla D. Rencher  
Date Commission Expires: 1-13-2003  
NOTARY PUBLIC  
STATE OF TEXAS  
Commission Expires 1-13-2003

**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

DARLA D. RENCHER  
NOTARY PUBLIC  
STATE OF TEXAS  
My Commission Expires 1-13-2003

✓

X

Release

ORIGINAL

Operator Name: High Plains Production, LLC Lease Name: Bitner APR 17 2003 Well #: 1-24
Sec. 24 Twp. 31 S. R. 43 [ ] East [x] West County: Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all tops of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [ ] Yes [x] No

Cores Taken [ ] Yes [x] No

Electric Log Run [x] Yes [ ] No (Submit Copy)

List All E. Logs Run:

G/R- ML, CN/DL-PE-CAL, SP-AI/GR, G/R-CCL-BOND

[ ] Log Formation (Top), Depth and Datum [ ] Sample

Table with 3 columns: Name, Top, Datum. Rows include T/Cedar Hills (1155', +2418'), B/ Stone Corral (1480', +2093), T/Waubsee (2764', +809), T/Topeka (3186', +387), T/ Lecompton (3318', +255). Includes handwritten 'KCC' and 'AUG 28 2001'.

CONFIDENTIAL

AUG 28 2001

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes handwritten 'RECEIVED' and 'KANSAS CORPORATION COMMISSION'.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes handwritten 'AUG 31 2001' and 'CONSERVATION DIVISION WICHITA, KS'.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes handwritten 'no treatment' and '3000 gallons 15% HCL'.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run. Includes handwritten '96 jts 2.875" EL 3002' and '3019-3026'.

Production Method table with columns: Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity. Includes handwritten 'August 9, 2001', '700', and '5 bbls'.

Disposition of Gas METHOD OF COMPLETION Production Interval. Includes checkboxes for Vented, Sold, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, and Other (Specify).





# ALLIED CEMENTING CO., INC.

5283

Federal Tax I.D.# 48-0727860 Release

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

APR 17 2003

SERVICE POINT:

Oakley

From

DATE <u>4/30/01</u>	SEC. <u>24</u>	TWP. <u>31s</u>	RANGE <u>43w</u>	CALLED OUT <u>9:30 AM</u>	CONFIRMATION <u>9:30 AM</u>	JOB START <u>1:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>Bitner</u>	WELL # <u>1-24</u>	LOCATION <u>Manter 9s 2w 3s 2w 5/5</u>			COUNTY <u>Morton</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Cheyenne #5

TYPE OF JOB Cmt 8 3/4 Surface Csg

HOLE SIZE 12 1/4 T.D. 535

CASING SIZE 8 3/4 23# DEPTH 533

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 33 BBL

OWNER SAME

CEMENT AMOUNT ORDERED 300 sks Class C + 39.00

COMMON 300 sks c @ 9.35 2805.00

POZMIX @ \_\_\_\_\_

GEL @ \_\_\_\_\_

CHLORIDE 9 sks @ 28.00 252.00

**KCC**

AUG 31 2001 AUG 28 2001

CONFIDENTIAL

HANDLING 309 @ 1.05 324.45

MILEAGE 48/5K/MI 618.00

TOTAL 3999.45

ORIGINAL

EQUIPMENT

PUMP TRUCK # 300 CEMENTER Max

HELPER Wayne

BULK TRUCK # 218 DRIVER Lonnix

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

REMARKS:

Cmt 8 3/4 Surface Csg with 300 sks Class C + 39.00 Drop Plug Displace 33 BBL Class C in Csg Cement did circulate

CHARGE TO: High Plains Production LLC

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Lois A. Swopel

SERVICE

DEPTH OF JOB 535

PUMP TRUCK CHARGE 475.00

EXTRA FOOTAGE 200 @ .50 100.00

MILEAGE 5d Mi @ 3.00 150.00

PLUG 8 3/4 Surface @ 45.00

TOTAL 700.00

FLOAT EQUIPMENT

2-8 3/4 Centralizers @ 55.00 110.00

1-8 3/4 Cement Maskel @ 180.00 180.00

TOTAL 290.00

TAX \_\_\_\_\_

TOTAL CHARGE 5054.45

DISCOUNT 505.44 IF PAID IN 30 DAYS

4549.01

PRINTED NAME \_\_\_\_\_