KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

N Form ACO-1 September 1999 Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 32390 Reliease	API No. 15 - 129-21644-0000
Name: High Plains Production, LLC	County: Morton
Address: P.O. Box 228 APR 1 7 2003	N _W Sec. 24 Twp. 31 S. R. 43 ☐ East ✓ West
City/State/Zip: Savoy, Texas 75479	660 feet from S / (circle one) Line of Section
Purchaser: El Paso Natural Gas (CIG) Confidentia	
Operator Contact Person: Jim Fuller or Ron Osterbuhr	Footages Calculated from Nearest Outside Section Corner:
Phone: (903) 965-0130 or (620) 275-7888	(circle one) NE SE (NW) SW
Contractor: Name: Cheyenne Drilling, Inc.	Lease Name: Bitner Well #: 1-24
icense: 5382	Field Name: Greenwood
Wellsite Geologist: Ron Osterbuhr KCC	Producing Formation: Waubunsee
Designate Type of Completion: New Well Re-Entry Workover	3562 3753
OIISWDSIOWTer GONF! DENTIAL	Amount of Surface Pipe Set and Cemented at 529 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
f Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pil) CORD
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 2000 ppm Fluid volume 1200 bbls
Plug Back Plug Back Total Depth	Dewatering method used_evaporation
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite: RECTIVED KANSAS CORPORATION COMMISSION
Other (SWD or Enhr.?) Docket No	Operator Name: KANSAS CURPORATION COMMISSION
04-30-01 05-04-01 07-11-01	Lease Name: License No.: Quarter Sec. Twp. S. R. AUG 3 1 2001 East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.: CONSERVATION DIVISION WICHITA, KS
Kansas 67202, within 120 days of the spud date, recompletion, workov information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations promulgated to regulaterial and correct to the best of my knowledge.	ate the oil and gas industry have been fully complled with and the statements
A A A	
Signature: Summ	KCC Office Use ONLY
Title: Member/Manager Date: August 28, 2	Letter of Confidentiality Attached
Subscribed and sworn to before me this 28th day of August	If Denied, Yes Date:
75 2001.	Wireline Log Received Geologist Report Received
Notary Public	UIC Distribution
Date Comprission Expires: NOTARY PUSSION Expires: STATE OF TEST STATE	PARIA O RENCHICA NOTAPPI I TO S NOTAPPI S

Side Two Well#: 1-24 ORIGINAL Operator Name: High Plains Production, LLC Lease Name: Bitner Sec. 24 Two. 31 S. R. 43 East West County: Morton **From** INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Reportal interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes V No Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum Samples Sent to Geological Survey Yes ₩ No T/Cedar Hills +2418' 1155' ✓ No Cores Taken Yes Electric Log Run ✓ Yes No B/ Stone Corral 1480' +2093 (Submit Copy) T/Waubnsee 2764' +809 List All E. Logs Run: 3186' +387 T/Topeka G/R- ML. CN/DL-PE-CAL. SP-AI/GR. G/R-CCL-BOND KCC 3318' +255 T/ Lecompton AUG 28 2001 Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casino Weight Lbs. / Ft. Settino Type of # Sacks Type and Percent Purpose of String Set (In O.D.) Depth Cement Drilled Used **Additives** Surface Pipe 12.25" 8.625" new 23.00# 529' class "c" 300 3% cc Midcon C with 7.875" 15.5# 3705 50/50 pzmx **Production Casin** 165 5.50" new 2% cc, 1/8# poly KANSAS CORPORATION COMMISSION ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement **#Sacks Used** Type and Percent Additives **Top Bottom** Perforate AUG 3 1 2001 Protect Casing Plug Back TD Plug Off Zone CONSERVATION DIVISION WICHITA, KS PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth 4 2885-2800 2808-2809 no treatment 3186-3191 3324-3334 3340-3350 3358-3372 4 3000 gallons 15% HCL 3324-72 500 gallons 15% HCL (Shawnee Water Injection Zone) 3186-91 **TUBING RECORD** Size Set At Packer At Liner Run 96 its 2.875" EU 3019-3026 Yes ✓ No 3002 **Producing Method** Date of First, Resumed Production, SWD or Enhr. ✓ Flowing Pumping Gas Lift Other (Explain) August 9, 2001

Estimated Production

Per 24 Hours

Vented ✓ Sold Used on Lease

(If vented, Sumit ACO-18.)

Disposition of Gas

Oil

Bbis

METHOD OF COMPLETION

Gas

Open Hole

Other (Specify)

700

Mcf

✓ Perf.

Water

Dually Comp.

5 bbls

Bbls

Commingled

Production Interval

Gas-Oil Ratio

Gravity

	HX	HALLIBURTON JOB SUMMARY					1281200			05/05/01						
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MBU ID / EMPL #				KORBE			PSL DEPARTMENT		FOM:
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WELL LOCATION 6W, 6N,2	1/2W OF	RICHFIE	LICEME	ENT			Ceme	nt Production	Casing
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ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860?@i@as©

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665 CONFIDENTIAL APR 17 2003 SERVICE POINT:

5283

Oakley From CALLED OUT CONFIDENTION TWP. RANGE JOB START JOB FINISH 1130AM STATE DATE 4/30/9/ 24 434 3/< 1:00 AM COUNTY LOCATION Manter 95 Ew 35 ZZw 5/5 LEASE BitNer WELL# /-24 Morton OLD OR NEW (Circle one) CONTRACTOR Chevenue OWNER Same TYPE OF JOB Cmt SurFace Css **CEMENT HOLE SIZE** 535 T.D. AMOUNT ORDERED **CASING SIZE** DEPTH **TUBING SIZE** 3005Kg Classe +39000 DEPTH **DRILL PIPE DEPTH** TOOL **DEPTH** 300 5Ks C @ 9.35 2805 00 PRES. MAX **MINIMUM** COMMON_ 200 POZMIX MEAS. LINE **SHOE JOINT** CEMENT LEFT IN CSG. @ **GEL** RECEIVE OF CANSAS CORPORATION CON 9 5Ks PERFS. **V ECHLORIDE** @ 28,00 252,00 DISPLACEMENT 33 MAL **EQUIPMENT** AUG 3 1 2001 AUG 2.8 2009 @ @ CEMENTER Max **PUMP TRUCK** CONFIDENTIAL @ CONSERVATION DIVISION 300 HELPER Wayne 324.45 WICHITA, MANDLING @ 1.05 **BULK TRUCK** MILEAGE_ 49/5K/ni 618,00 214 DRIVER LONNIY **BULK TRUCK** TOTAL 3999,45 DRIVER **SERVICE REMARKS:** mt 8 1/4 Sur Face Can With 300 5/4 **DEPTH OF JOB** ASC + 39 ace Drag 7 HAL Cles = in 475,00 rapplya Displace PUMP TRUCK CHARGE EXTRA FOOTAGE 200 100.00 50 Mi enest Did Circulater **MILEAGE** @ 150,00 PLUG 8 % SUIFART @ @ @ TOTAL 7000 CHARGE TO: High Plains Production LLC FLOAT EQUIPMENT STREET ____ CITY_____STATE _ ZIP 2-8/4 Central: Zers @ 55,00 110.00 1-82 (ement laske) @ 180.00_ @ @ @ To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment TOTAL 290.00 and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or TAX_ contractor. I have read & understand the "TERMS AND TOTAL CHARGE 5054.45 CONDITION\$" listed on the reverse side. 525,44 IF PAID IN 30 DAYS DISCOUNT 4549.01 SIGNATURE Soil & Levope PRINTED NAME