

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 165-01002

County Rush

- NE - NW - NW Sec. 31 Twp. 19S Rge. 19 X E
W

330 Feet from S (1) (circle one) Line of Section

990 Feet from E (1) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE, SE, (1) or SW (circle one)
(FORMERLY WEST #1)

Lease Name Maresch "OWNO" Well # 1

Field Name Shiley North

Producing Formation Cherokee Sand

Elevation: Ground 2245 KB 2251

Total Depth 4334 PBTD _____

Amount of Surface Pipe Set and Cemented at 355 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REENTRY 9# 7-16-97
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 30742

Name: Palomino Petroleum, Inc.

Address 4924 SE 84th St.

City/State/Zip Newton, KS 67114-8827

Purchaser: Texaco Trading & Transportation, Inc.

Operator Contact Person: Klee R. Watchous

Phone (316) 799-1000

Contractor: Name: Express Well Service, Inc.

License: 6426

Wellsite Geologist: None

Designate Type of Completion

_____ New Well XXX Re-Entry _____ Workover

X Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: Mull Drilling/Walters Drilling

Well Name: #1 West

Comp. Date 10/20/61 Old Total Depth 4370'

XXX RENAMED WELL
Deepening X Re-perf. _____ Conv. to Inj/SWD
Plug Back _____ PBTD
Commingled _____ Docket No. _____
Dual Completion _____ Docket No. _____
Other (SWD or Inj?) _____ Docket No. _____

5/15/97 5/23/97 6/5/97

REENTRY Date of _____ Date Reached TD _____ Completion Date _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Klee R. Watchous

Title President Date 7/14/97

Subscribed and sworn to before me this 14th day of July, 19 97.

Notary Public Holly L. Phares

Date Commission Expires 10-6-99

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
 KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

RECEIVED

KANSAS CORPORATION COMMISSION

JUL 14 1997 Form ACO-1 (7-91)

HOLLY L. PHARES
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-6-99

CONSERVATION DIVISION
WICHITA, KS

Operator Name **ORIGINAL** Continental Petroleum, Inc.
 Sec. 31 Twp. 19S Rge. 19

Lease Name Maresch Well # 1
 County Rush

East
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Sample

Formation (Top), Depth and Datums	Top	Datum
Ahy.	1395	(+ 856)
Heeb.	3687	(-1436)
LKC	3731	(-1480)
Cher. Sh.	4178	(-1927)
Cher. Sd.	4183	(-1932)
Miss.	4321	(-2070)
TD	4334	(-2083)

CASING RECORD New Used

Casing already in hole. Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	4190 - 4200	145 sacks Delta Frac Sand &	4190-4200
2	4205 - 4211	500 bbls. frsh water	4205-4211	

TUBING RECORD Size 2 3/8" Set At 4212 Packer At Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. 6-10-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil <u>9</u> Bbls.	Gas <u> </u> Mcf	Water <u>26</u> Bbls.	Gas-Oil Ratio <u> </u>	Gravity <u>38</u>
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 4190-4200
4205-4211