

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5430
name ENERGY THREE, INC.
address P. O. Box 1505
City/State/Zip GREAT BEND, KANSAS 67530

Operator-Contact Person CHARLES DIXON
Phone AC316-792-5968

Contractor: license # 5836
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

12-4-85 12-13-85 12-13-85
Spud Date Date Reached TD Completion Date

4489'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 631' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

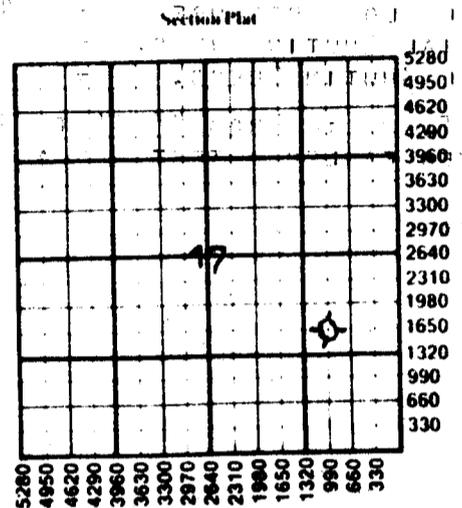
API NO. 15 165-21,339-0000
County RUSH
SW NE SE Sec 17 Twp 19S Rge 20W West
1650 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name R. L. YOUNG Well# 3

Field Name

Producing Formation

Elevation: Ground 2292' KB 2297'



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water 1920' Ft North From Southeast Corner and
(Stream, Pond etc.) 1200' Ft West From Southeast Corner
Sec Twp Rge East West

17 19S 20W

Other (explain)

(purchased from city, R.W.D.#)

Disposition of Produced Water:

Disposal
 Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Charles Dixon*
Title EXECUTIVE VICE-PRESIDENT Date 1-17-86

Subscribed and sworn to before me this 17th day of JANUARY, 1986

Notary Public Date Commission Expires DECEMBER 15, 1988

HOWARD D. EWERT
My Appt. Exp. 12-15-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION
Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)
JAN 21 1986
1-21-86
CONSERVATION DIVISION
Wichita, Kansas

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. # 1: FROM 4347' TO 4367'
 TIMES = 30 - 45 - 30 - 45
 RECOVERED 70' SLIGHTLY OIL CUT MUD.
 GRIND OUT = 60% MUD, 20% OIL, 5% WATER,
 15% GAS.
 INITIAL FLOW PRESSURE = 36 - 36
 FINAL FLOW PRESSURE = 54 - 54
 INITIAL SHUTIN PRESS. = 274 #
 FINAL SHUTIN PRESS. = 256 #

D.S.T. # 2: FROM 4347' TO 4378'
 PACKER FAILED - TEST WAS A MIS-RUN.

Name	Top	Bottom
HEEBNER	3816'	(- 1519)
LANS.-KC	3860'	(- 1563)
BASE OF KC	4182'	(- 1885)
LABETTE SHALE	4322'	(- 2025)
CHEROKEE SHALE	4340'	(- 2043)
CHEROKEE SAND	4351'	(- 2054)
MISSISSIPPI	4422'	(- 2125)
LOG TD	4486'	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	631'	60/40 POZ MIX	300	3% C.C.G., 2% G.E.L.

PERFORATION RECORD

shots per foot	specify footage of each interval perforated	Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

DRY HOLE

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Disposition of gas: vented sold used on lease
 open hole perforation other (specify) Dually Completed. Commingled

PRODUCTION INTERVAL