

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator license # 5430
name ENERGY THREE, INC.
address P.O. Box 1505
City/State/Zip GREAT BEND, KANSAS 67530

Operator Contact Person CHARLES W. DIXON
Phone AC316-792-5968

Contractor license # 5836
name BIG THREE DRILLING, INC.

Wellsite Geologist CHRIS PETERS
Phone AC316-264-7433

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

if OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7-8-85 7-18-85 8-1-85
Spud Date Date Reached TD Completion Date

4500' 4495'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 615' feet

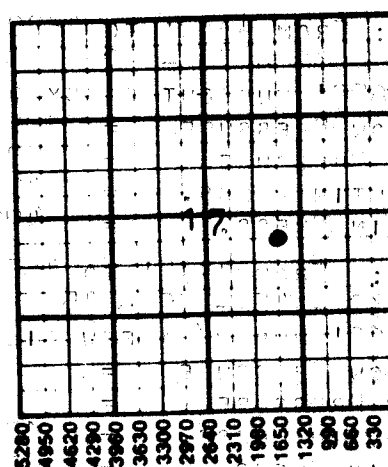
Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to X1550 w/ SX cmt

API NO. 15 165-21,302-000
County RUSH
NE NW SE Sec 17 Twp 19S Rge 20 X West
2310' Ft North from Southeast Corner of Section
1650' Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name R. L. YOUNG Well# 1
Field Name Webs, Southwest
Producing Formation CHEROKEE SAND
Elevation: Ground 2289' KB 2294'



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and Ft. West From Southeast Corner of
Sec Twp Rge East West
 Surface Water 1920 Ft North From Southeast Corner and 1200 Ft West From Southeast Corner
Sec Twp Rge East West
17 19S 20 X West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Charles Dixon
Title EXECUTIVE VICE-PRESIDENT Date 8-23-85

Subscribed and sworn to before me this 23RD day of AUGUST 1985

Notary Public Howard D. [Signature]
Date Commission Expires 12-15-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug
RECEIVED
STATE CORPORATION COMMISSION
AUG 26 1985

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

D.S.T. # 1: FROM 4339' TO 4355'
 TIMES = 30 - 45 - 30 - 45
 RECOVERED 55' WATER CUT MUD W/ SHOW OF OIL.
 INITIAL FLOW PRESSURE = 28 - 28
 FINAL FLOW PRESSURE = 43 - 43
 INITIAL SHUTIN PRESS. = 427#
 FINAL SHUTIN PRESS. = 391#

D.S.T. # 2: FROM 4339' TO 4390'
 TIMES = 30 - 30 - 30 - 30
 RECOVERED 670' MUD CUT GASSY OIL
 INITIAL FLOW PRESSURE = 101 - 231
 FINAL FLOW PRESSURE = 268 - 318
 INITIAL SHUTIN PRESS. = 472 #
 FINAL SHUTIN PRESS. = 478 #

D.S.T. # 3: FROM 4435' TO 4450'
 TIMES = 30 - 45 - 30 - 45
 RECOVERED 65' MUD W/ A FEW OIL SPOTS.
 INITIAL FLOW PRESSURE = 36 - 43
 FINAL FLOW PRESSURE = 57 - 57
 INITIAL SHUTIN PRESS. = 1066 #
 FINAL SHUTIN PRESS. = 1015 #

Name	Top	Bottom
HEEBNER	3818'	(- 1524)
LANS.-KC	3861'	(- 1567)
BASE OF KC	4181'	(- 1887)
CHEROKEE SHALE	4319'	(- 2025)
CHEROKEE SAND	4344'	(- 2050)
MISSISSIPPI	4452'	(- 2158)
LOG T.D.	4497'	

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	615'	60/110 P.O.Z.M.I.X.	300	3% C.C., 2% GEL.
PRODUCTION	7 7/8"	4 1/2"	10.5#	4496'	60/110 P.O.Z.M.I.X.	175	10% SALT, GEL., 2% C.C.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	4356' TO 4360'	NONE	

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production 8-1-85 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	65		-0-		35.2 @ 60°
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented open hole perforation
 sold other (specify)
 used on lease Dually Completed.
 Commingled