

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. ___ No Log

LICENSE # 5913 EXPIRATION DATE June 30, 1983

OPERATOR Alco Drilling Company API NO. 15-011-20366-0001

ADDRESS R.R.#3 COUNTY Bourbon

Iola, Kansas FIELD Bronson

** CONTACT PERSON Lewis McClain PROD. FORMATION Cattleman

PHONE 316-365-3220

PURCHASER Eureka Crude Purchasing LEASE Rhotan

ADDRESS P.O. Box 190 WELL NO. R3

Eureka, Kansas WELL LOCATION

DRILLING CONTRACTOR Alco Drilling Company 218 Ft. from S Line and

ADDRESS R.R.#3 220 Ft. from E Line of (E)

Iola, Kansas the SW (Qtr.) SEC 24 TWP 24 RGE 21 (WX)

PLUGGING CONTRACTOR N.A. WELL PLAT (Office Use Only)

ADDRESS

TOTAL DEPTH 687 PBD 662.3

SPUD DATE 1/11/83 DATE COMPLETED 1/12/83

ELEV: GR 1061 DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE C-14061

Amount of surface pipe set and cemented 12.7' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, (X) Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		24	

(Office Use Only)
KCC
KGS
SWD/REP _____
PLC. _____

A F F I D A V I T

Marian Michael, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Marian Michael (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4 day of Feb., 19 83.

Lee R. Luther (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-26-83

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR Alco Drilling Company LEASE Rhotan

SEC. 24 TWP. 24 RGE. 2 (44)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. R3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Soil	0	8		
Lime	8	51		
Lime & Shale	51	131	Base K.C.	131
Shale	131	206	Marmaton	250
Shale & Shells	206	266	Cherokee	467
Lime w/Shale	266	306	Cattleman	650
Shale	306	366	Base Cattleman	654
Lime	366	394		
Shale	394	439		
Lime	439	456		
Shale w/Lime streaks	456	644.5		
Shale	644.5	652		
Oil Sand	652	656		
Shale	656	664.2		
Sandy Shale w/Shale	656	687		

Note: This was OWWO of Bird & Underwood #3 CW Rhotan completed as dry hole. 11/16/77

If additional space is needed use Page 2, Side 2.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Oil string	4 3/4	2"		685	common	72	4% gel, 5% NAC1
Surf	8 1/2	7"		12'7"	common	4	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2'		651-653

Size	Setting depth	Pecker set at
1"	659	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2000# Sd x 7/8 bll wtr	651-653

Date of first production 1/20/83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. Oil 2 bbls.	Gas --- MCF	Water 50 %
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio none CFPB
		Perforations 651-653