

0-12-83

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 6262 EXPIRATION DATE _____

OPERATOR Reach Petroleum Corporation API NO. 15-077-20,878-00-00

ADDRESS 3751 E. Douglas COUNTY Harper

Wichita, KS 67218 FIELD Washbon

** CONTACT PERSON Susan Monette PROD. FORMATION D & A
PHONE 316-683-3626

PURCHASER N/A LEASE Hunter

ADDRESS _____ WELL NO. 1

WELL LOCATION 130' W of S/2 N/2 NE/4

DRILLING Reach Drilling Corporation 1470 Ft. from east Line and

CONTRACTOR _____ 990 Ft. from north Line of

ADDRESS 3751 E. Douglas the NE (Qtr.) SEC 6 TWP31S RGE 7 (W)

Wichita, KS 67218

PLUGGING Halliburton

CONTRACTOR _____

ADDRESS P.O. Box 579

Great Bend, KS 67530

TOTAL DEPTH 4775' PBTD N/A

SPUD DATE 1-28-83 DATE COMPLETED 2-13-83

ELEV: GR 1613' DF 1618' KB 1621'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 240' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)

		4	
		6	

KCC _____

KGS _____

SWD/REP _____

PLG.

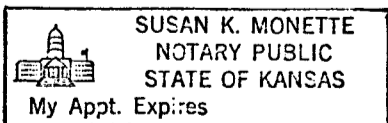
A F F I D A V I T

Floyd C. Wilson, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Floyd C. Wilson
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of March, 1983.



Susan K. Monette
(NOTARY PUBLIC)
Susan K. Monette

MY COMMISSION EXPIRES: 4-1-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information:

MAR 14 1983 03-14-1983

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
<u>LOG TOPS</u>				
Heebner	3348'			
Douglas	3390'			
Amazonia	3420'			
Iatan	3595'			
Lansing	3599'			
Kansas City	3835'			
Swope	3995'			
Hertha	4030'			
Marmaton	4108'			
Cherokee Shale	4239'			
Mississippian	4374'			
Kinderhook	4621'			
Viola	4734'			
Simpson Sand	4749'			
<p><u>DST #1</u> 4380-95', Mississippian, 30-60-45-90. GTS/28", gauged 27.3 MCFGPD, 2nd opening gauged 34.3 MCFGPD/5", 25.1 MCFGPD/15" and 25", 24.5 MCFGPD/35" and 45". Recovered 150' of GCM, sp. oil and 60' GWM, sp. oil. IHP 2315 psi., IFP 42-63 psi., ISIP 1441 psi., FFP 52-74 psi., FSIP 1441 psi., FHP 2293 psi., BHT 121° F.</p> <p><u>DST #2</u> 4744-55', Simpson Sandstone, 30-60-45-90. GTS/30", 2nd opening gauged 22.9 MCFGPD/5", 23.9 MCFGPD/10", 15.4 MCFGPD/20" and 30", 16.7 MCFGPD/40" and 45". Recovered 60' mud with slight show oil, 800' G&WCO (3% mud, 22% gas, 30% water, 45% oil), 375' SWCO (10% water, 90% oil), 465' frothy oil (Gr. 41°) and 1520' water (chlorides 60,000 ppm.). IHP 2554 psi., IFP 177-753 psi., ISIP 1670 psi., FFP 881-1287 psi., FSIP 1670 psi., FHP 2440 psi., BHT 124° F.</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		250' KB	Common	175	3% CaCl, 2% gel

LINER RECORD N/A			PERFORATION RECORD N/A		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD N/A		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD N/A	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
D & A		
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations