

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE PRODUCER, FILING ONE ORIGINAL, ONE COPY (2)

HUNTER "F" #1 Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84
 OPERATOR TXO Prod. Corp. API NO. 15-077-20,933 - 00-00
 ADDRESS 200 W. Douglas, Ste. 300 COUNTY Harper
Wichita, KS 67202 FIELD Washbon
 ** CONTACT PERSON Harold R. Trapp PROD. FORMATION Miss.
 PHONE 265-9441 no Indicate if new pay.
 PURCHASER TXO Oil (Getty) LEASE Hunter
 ADDRESS 2150 Fidelity Union Tower WELL NO. "F" #1
Dallas, TX 75201 WELL LOCATION C SE NE
 DRILLING H-30, Rig #3 1980 Ft. from North Line and
 CONTRACTOR 251 N. Water, Ste. 10 660 Ft. from East Line of XX
 ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 6 TWP 31S RGE 7 (W)

PLUGGING never plugged
 CONTRACTOR never plugged
 ADDRESS _____

WELL PLAT (Office Use Only)

			●

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 4800 PBDT 4527
 SPUD DATE 10-4-83 DATE COMPLETED 11-3-83
 ELEV: GR 1612 DF 1623 KB 1626
 DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WTR)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

Amount of surface pipe set and cemented 8-5/8" @ 265' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

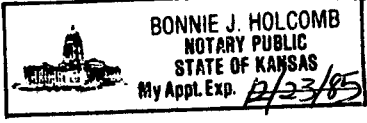
A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of December, 1983.



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED STATE COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

DEC 15 1983 12-15-1983

COMPLETED

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Hunter

SEC 6 TWP 31S RGE 7 (W)

WELL NO "E" #1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run. XX Check if samples sent Geological Survey.</p> <p>Ran O.H. Logs</p> <p>DST #1, 4381-92' (Miss.) w/results as follows: IFP/30": 71-102#, strong blow, GTS in 4" ISIP/60": 1280#, Ga 174 incr. to 303 MCFD FFP/45": 127-135#, Ga 259 & stab. @ 331 MCFD FSIP/90": 1108# Rec: 260' GCM w/oil specks & oil in top</p>			LOG TOPS	
			Howard	2898 -1272
			Topeka	3088 -1462
			Heebner	3358 -1732
			Douglas	3452 -1826
			Lansing	3633 -2007
			Stark	4002 -2376
			B/KC	4110 -2484
			Cherokee	4252 -2626
			Miss.	4378 -2752
			Kinderhook	4635 -3009
			Viola	4749 -3123
			Simpson	4761 -3135
			RTD	4800
			LTD	4802
		PBD	4527	

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8-5/8"	24#	265'	common	200	3% CaCl, 2% gel
Production		4-1/2"	10.5#	4555'	surfill	175	F.L. additives

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (40 h.)	Miss.	4382-92

Size	Setting depth	Pecker set at
2-3/8"	4503	4455

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Treated w/500 gals 15% HCl w/additives	4382-92

Date of first production 12-6-83	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity none
Estimated Production-I.P. 5.01 BO bbls.	Gas none	Water none
Disposition of gas (vented, used on lease or sold) sold	MCF none	% 81.83 none
		Gas-oil ratio none
		Perforations 4383-92'

15-077-20933 No 00-16312

Date 10-4-83	Customer Order No.	Sec. 6	Twp. 31	Range 7w	Truck Called Out 5:00pm	On Location 8:30pm	Job Began 10:45am	Job Completed 11:00am
Owner T.X.O. PRODUCTION Corp.	Contractor H-30 DEEG RIG #3				Charge To T.X.O. PRODUCTION Corp.			
Mailing Address		City		State		County		Zip

Depth of Well 266'	Depth of Job 263'	Place MAG PLANT 6E 1/2N Winto	Well No. and Farm Hunter "7" #1
Condition of Well at Time of Cementing NORMAL RETURNS		Pressure Circulating	Minimum

Time Required Mixing Cement	Min.	Making Change	Min.	Pumping Cement	Min.	Casing New Size 8 5/8" Used Weight 25#	Size of Hole 12 1/4"	Type of Plugs WOODEN
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Cement Left in casing by } Request Necessity 20 feet	Drillpipe 4 1/2" Rotary Cable	Tubing	Truck No. CT-41	District MEDICINE LODGE	State KANSAS
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Cementor DALE WALTON	OW NW	Kind of Job SURFACE CASING
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Helper STEVE BOWMAN	Material Left On Location 8 5/8" P.C. MANIFOLD	Prices Subject to Correction.
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Remarks
Rud bits 8 5/8" casing to 263'
CEMENTED with 200 SACKS CLASS A
3 3/4" A-7, 3 3/4" GEC Pump Plug to 243' with
FRESH WATER.

CEMENT D.D. CIRCULATED

THANKS

Price Reference No.	1
Price of Job	\$370.00
Second Stage	
Standby Truck	
Other Charges	
Pump Truck Mileage	\$51.00

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

State Plugger on Location Yes No X E. J. Woody
Agent of Contractor or Operator

SALES TICKET FOR MATERIALS

QUANTITY	BRAND AND TYPE	PRICE	TOTAL
200	Common CLASS A Litewater Pozmix-Diamix F Salt-A5	5.00 ea \$1	1,000.00
564#	GEGB-A7 AmCL-B1	1.23 lb.	129.72
376#	Gel	6.75 ea	25.38
1-8 5/8"	Plugs WOODEN-SURFACE	12.50 ea	12.50
	STATE CO Handling and Dumping	.92 ea	124.00
	Delivered by Truck No. T-42	9.96 mi	34
	Delivered From MEDICINE LODGE	1.68 ea	228.69
	Sales Tax	.04	40.50
	Signature of Operator DAWNY WRIGHT	Total Charges	\$2,041.99

Customer Order No. 14-83	Sec. 2	Twp. 31/3	Range 7W	Truck Called Out 9:30 am	On Location 12:30 pm	Job Began 5:45 pm	Job Completed 6:30 pm
Contractor T.X.O. Mailing Address				H-30 Rig # 3 City		T.X.O. State	
Depth of Well 4800'				Depth of Job 4555'		Place Mag Plant 2c 1/2 n	
Condition of Well at Time of Cementing Normal returns				Pressure Circulating 250 #		Minimum 250 #	
Time Required Mixing Cement 10 flush 10				Making Change 2 Min.		Pumping Cement 23 Min.	
Cement Left in casing by } Request Necessity 28 feet				Drillpipe 4 1/2 Tubing		Type of Plugs 4 1/2 top rubber	
Cement Mitch				Truck No. CT-40		District Med. Lodge	
Helper Steve				Material Left On Location		State KANSAS	
				Kind of Job Production Casing		Prices Subject to Correction.	

Remarks Ran 114 joints of 4 1/2 inch casing to 4555 feet. Pumped 40 bbls of 2% K.C.L. water followed with 500 gal of B-J mud sweep as flush. Cemented with 175 sacks of Class H Sur-Fill. Displaced plug to 4529 feet with 23 bbls of fresh water. Plug landed with 1000 pounds of pressure. Float did hold.

T.Hanks

Price Reference No.	3
Price of Job	991.95 ✓
Second Stage	
Standby Truck	
Other Charges	
Pump Truck Mileage	51.00 ✓

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

State Plugger on Location Yes No

[Signature]
Agent of Contractor or Operator

SALES TICKET FOR MATERIALS

QUANTITY	BRAND AND TYPE	PRICE	TOTAL
175 sx	Class H	5.35	936.85
	Litewate		
	Pozmix-Diamix F		
	Salt-A5		
185 #	CcCL-A7 ✓	.23	37.95 ✓
	AmCL-B1		
185 #	Gel ✓	.0675	11.14 ✓
987 #	Gyp Seal ✓	.1370	133.25 ✓
500 gal	B-J mud sweep ✓	.90	450.00 ✓
286 #	K.C.L. ✓	.20	57.20 ✓
4 1/2 top rubber	Plugs 1	23.50	23.50 ✓
	175 Handling and Dumping	.92	161.00 ✓
	Delivered by Truck No. T-43 9.0 ton Mileage 34	.68	209.08 ✓
	Delivered From Med. Lodge Sales Tax	.04	38.39 ✓
	Signature of Operator		Total Charges 3099.71 ✓