

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 077-21346 0000

County Harper County, Kansas

SW - NW - NE - Sec. 6 Twp. 31S Rgo. 7 XXV^E

990 Feet from S (circle one) Line of Section

2310 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Fox "A" Well # 1

Field Name Washbon

Producing Formation Simpson SS

Elevation: Ground 1615 KB 1623

Total Depth 4760' PBTB 4750'

Amount of Surface Pipe Set and Cemented at 253 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ v/ _____ xx cat

Drilling Fluid Management Plan ALT 1 JH 2-9-98
(Data must be collected from the Reserve Pit)

Chloride content 49,000 ppm Fluid volume 850 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 5399

Name: American Energies Corporation

Address 155 North Market - Suite 710

City/State/Zip Wichita, Kansas 67202

Purchaser: KOCH OIL COMPANY

Operator Contact Person: Alan L. DeGood

Phone (316) 263-5785

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Jon Christensen

Designate Type of Completion

____ New Well ____ Re-Entry ____ Workover

Oil ____ SWD ____ SOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGV
____ Dry ____ Other (Core, WSV, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

____ Deepening ____ Re-perf. ____ Conv. to Inj/SWD

____ Plug Back _____ PBTB

____ Commingled Docket No. _____

____ Dual Completion Docket No. _____

____ Other (SWD or Inj?) Docket No. _____

12-15-97 12-22-97 12-23-97

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

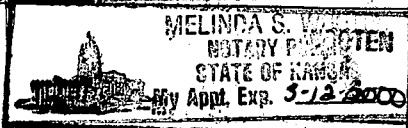
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title President Date 1/28/98

Subscribed and sworn to before me this 28th day of January 19 98

Notary Public Melinda S. Wooten
Melinda S. Wooten

Date Commission Expires 3-12-2000



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: 01-29-1998
KCC _____ SVB/Rep _____ NGPA _____
KGS _____ Plug _____ Other _____
(Specify)

Operator Name American Energies Corporation Lease Name Fox "A" Well # 1

Sec. 6 Twp. 31 Rge. 7 East West
 County Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheets if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
See Attached Sheet
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
RA Guard Log

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Attachment

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	253'	60/40 Poz	160	3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5#	4752'	ASC	100	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Open Hole Comp @ 4752'		

TUBING RECORD Size 2 3/8" Set At 4754' Packer At None Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 1-24-98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 150 BO Bbls. Gas -0- Mcf Water -0- Bbls. Gas-Oil Ratio Gravity 43

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18)

METHOD OF COMPLETION Open Hole Perf. Dually Comp Commingled Other (Specify)

Production Interval 4752'-4760'

AMERICAN ENERGIES CORPORATION
DAILY WELL REPORT

15-077-21346-00-00

ORIGINAL

LEASE: Fox "A" #1
 SPOT LOCATION: SW NW NE
 SEC/TWP/RNG: Section 6-T31S-R7W
 COUNTY: Harper
 OPERATOR: American Energies Corporation

SURFACE CASING: 6 jts 20# 8 5/8" set @ 253
 PRODUCTION CASING: 122 jts 4 1/2" set @ 4753, cmt. w/ 100 sx of ASC, plug down 12/23/97
 ELEVATION: GL: 1630 KB: 1638
 SPUD DATE: 12/15/97

CONTRACTOR: Duke Drilling
 GEOLOGIST: Jon Christensen
 NOTIFY: Stelbar, Dail C. West, Thomas and Susan Bonesio, Peter Coakley, D & D Investment Zion Exploration
 REFERENCE WELL:
 1: Lechner A 1, NE NE NW SEC. 6
 2: Washbon 1 B, SW NE SEC 6
 3:

FORMATION:	SAMPLE LOG:	COMPARISON:	ELECTRIC LOG TOPS:
		#1 #2 #3	
Heebner	3362 -1724	+2 +6	3363 -1725
Kansas City	3851 -2213	+1 +7	3885 -2217
Mississippi	4392 -2754	-14 -4	4396 -2758
Kinderhook Sh	4627 -2989	+6 +13	4634 -2996
Viola	4741 -3103	+7 +12	4746 -3108
Simpson SS	4755 -3117	+7 +8	4753 -3115 +9 +10

12/16/97 WOC @ 255', Moved in Duke Drilling Rig #5. Spudded well at 4:00 p.m. on 12/15/97. Drilled 12 1/4" hole to 255, ran 6 jts 20# 8 5/8" casing set @ 253'. Allied cemented with 160 sx 60-40 poz (3% CaCl, 2% gel), cement circulated. Plugged down @ 12:45 a.m. 12/16/97.

12/17/97 Drilling ahead @ 1638'.
 12/18/97 Drilling ahead @ 2578'.
 12/19/97 Drilling ahead @ 3357'.
 12/20/97 Drilling ahead @ 4004'.
 12/21/97 Tripping out of hole for DST #1 @ 4410'.
 12/22/97 Drilling ahead @ 4636'. Results of DST #1: 4396-4410 (Mississippi). Times: 30-60-45-75. 1st Opening: Strong blow off the bottom in 14" NGTS, 2nd Opening: Strong blow off bottom in 9 1/2" NGTS. Recovered 500' GIP, 62' SLO&GCM (6% gas, 1% oil, 93% mud) IFP: 25-28, ISIP: 1082, FFP: 30-30, FSIP: 1091, BHT: 118 degrees, IHP: 2162, FHP: 2129, SI were building.

12/23/97 RTD: 4760', Logging. Results DST #2: 4742-4760 (Simpson). Times: 20-75-10-11. 1st Opening: GTS in 4", Built 86 MCF, decreased flow Oil and Mud 14", CGO 17", 2nd Opening: Flowed oil in 6 1/2". Recovered 4742' CGO (25% Gas, 75% Oil) 42.3 gravity. IFP: 780-1275, FFP: 950-1264, ISIP: 1718, FSIP: 1718, IHP: 2360, FHP: 2338, BHT: 130 degrees.

12/24/97 Ran 122 jts. 4 1/2" used csg (difted & tested) set @ 4753 with a packer shoe, cement by Allied w/ 100 sx of ASC, plug down @ 11:30 12/23/97. Circ throughout. Insert is @ 4740', Drlg rig will be moved off location 12/29/97

01/05/98 Due to weather and mud, the rig is still on location. Expected to be moved off location on 1/6/98.

JAN 29 1998

15-077-21346-00-00

ALLIED CEMENTING CO., INC.

6567

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT:
med. lodge, ks

DATE <u>12-23-97</u>	SEC. <u>6</u>	TWP. <u>31S</u>	RANGE <u>7W</u>	CALLED OUT <u>7:30 A.M.</u>	ON LOCATION <u>2:00 P.M.</u>	JOB START <u>9:00 P.M.</u>	JOB FINISH <u>12:00 A.M.</u>
LEASE <u>Fox</u>	WELL# <u>1-A</u>	LOCATION <u>Dawson, 2 1/2 W-3/4</u>			COUNTY <u>Harper</u>	STATE <u>KS.</u>	

OLD OR NEW (Circle one)

CONTRACTOR Duke Drq. #1
 TYPE OF JOB Prod. Csg.
 HOLE SIZE 7 7/8 T.D. 4760'
 CASING SIZE 4 1/2 x 10.5 DEPTH 4755'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 1600 MINIMUM 300
 MEAS. LINE _____ SHOE JOINT 12.21
 CEMENT LEFT IN CSG. _____
 PERFS. _____

OWNER American Energies
CEMENT

AMOUNT ORDERED 500gals. mud-Sweep
255xs. 60/40/4 90Gel
100xs. Asc + 5# Kol-SEAL.

COMMON A	<u>15</u>	@	<u>6.35</u>	<u>95.25</u>
POZMIX	<u>10</u>	@	<u>3.25</u>	<u>32.50</u>
GEL	<u>1</u>	@	<u>9.50</u>	<u>9.50</u>
CHLORIDE		@		
<u>ASC</u>	<u>100</u>	@	<u>8.20</u>	<u>820.00</u>
<u>Kol-SEAL</u>	<u>500#</u>	@	<u>.38</u>	<u>190.00</u>
<u>MUD-SWEEP</u>	<u>500 GALS.</u>	@	<u>1.80</u>	<u>900.00</u>
		@		
		@		
HANDLING	<u>625</u>	@	<u>1.05</u>	<u>131.25</u>
MILEAGE	<u>125 x 35</u>		<u>.04</u>	<u>175.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Harry Dreiling
 # 233-302 HELPER Justin Hart
 BULK TRUCK
 # 242 DRIVER John Kelley
 BULK TRUCK
 # _____ DRIVER _____

TOTAL \$2353.50

REMARKS:

Pipe on Bottom-Break Circ. Drop Ball
open Packer Shoe Drop Ball for Insert.
Pump 500gals. mud-Sweep. Stop Pumps.
Plug Rathole w/ 1.55xs. 60/40/4. Plug mouse hole
100xs. 60/40/4. Cement 100xs. CLASS A
Asc + 5# Kol-seal wash out pump lines.
Release Plug Pump Displace Plug w/ 75/2 1/2
HPD. Bump Plug. Release PST. Float Held

SERVICE

DEPTH OF JOB	<u>4755'</u>			
PUMP TRUCK CHARGE				<u>1214.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>2.85</u>	<u>99.75</u>
PLUG Rubber	<u>4 1/2</u>	@	<u>38.00</u>	<u>38.00</u>
		@		

TOTAL \$1351.75

CHARGE TO: American Energies
 STREET 155 N. MARKET, # 710
 CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

1-Packer Shoe	@	<u>1475.00</u>	<u>1475.00</u>
1-AFD Insert	@	<u>235.00</u>	<u>235.00</u>
4-Centerlizers	@	<u>53.00</u>	<u>212.00</u>
	@		

RECEIVED
STATE CORPORATE COMMISSION

JAN 29 1998

TOTAL \$1922.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE \$5627.25
 DISCOUNT \$844.08 IF PAID IN 30 DAYS
 NET \$4783.17

SIGNATURE L.W. Jackson L.W. JACKSON

15-077-21346-00-00

ALLIED CEMENTING CO., INC. 5820

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

ORIGINAL

SERVICE POINT: MEDICINE LODGE

12-15-97

DATE <u>12-16-97</u>	SEC. <u>6</u>	TWP. <u>31s</u>	RANGE <u>7w</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>9:00 PM</u>	JOB START <u>1:25 AM</u>	JOB FINISH <u>1:45 AM</u>
LEASE <u>FOX</u>	WELL # <u>A-1</u>	LOCATION <u>MAGRANT 4E, 1N, 14E, 8S</u>			COUNTY <u>HARPER</u>	STATE <u>KANSAS</u>	

OLD OR NEW (Circle one)

CONTRACTOR DUKE DRIG #1

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4" T.D. 255'

CASING SIZE 8 5/8" DEPTH 245'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250# MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

OWNER AMERICAN ENERGIES CORP.
CEMENT

AMOUNT ORDERED 165x 60:40:2 + 3/16 CC

COMMON A	<u>99</u>	@	<u>6.35</u>	<u>628.65</u>
POZMIX	<u>66</u>	@	<u>3.25</u>	<u>214.50</u>
GEL	<u>3</u>	@	<u>9.50</u>	<u>28.50</u>
CHLORIDE	<u>5</u>	@	<u>28.00</u>	<u>140.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>165</u>	@	<u>1.05</u>	<u>173.25</u>
MILEAGE	<u>165 x 35</u>		<u>.04</u>	<u>231.00</u>

TOTAL \$1415.90

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN ROUNGRODT

266 HELPER CAROL STEVENSON

BULK TRUCK

242 DRIVER JOHN KELLEY

BULK TRUCK

_____ DRIVER _____

REMARKS:

RUN 8 5/8" CASING & BREAK CIRCULATION

MIX 165x 60:40:2 + 3/16 CC

DESIGNER PLUG TO 230' / 14 1/2 BBLs.

CEMENT DED CIRCULATE.

SERVICE

DEPTH OF JOB	<u>245'</u>			
PUMP TRUCK CHARGE	<u>0-300'</u>			<u>470.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>35</u>	@	<u>2.85</u>	<u>99.75</u>
PLUG <u>8 5/8" TWP</u>		@	<u>45.00</u>	<u>45.00</u>
		@		
		@		

TOTAL \$644.75

CHARGE TO: AMERICAN ENERGIES CORP.

STREET 155 N. MARKET, ST. 710

CITY WICHITA STATE KANSAS ZIP 67202

FLOAT EQUIPMENT

	@			
	@			
	@			
	@			
	@			

TOTAL _____

TAX _____

TOTAL CHARGE \$2030.65

DISCOUNT \$304.59 IF PAID IN 30 DAYS

NET \$1726.06

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Galen D Rouch

Galen D Rouch