

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 6040  
Name Bankoff Oil Company  
Address 100 S. Market, Suite 203A  
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Frank S. Mize  
Phone (316) 262-2784

Contractor: License # 5422  
Name Abercrombie Drilling, Inc.

Wellsite Geologist Frank S. Mize  
Phone 262-2784

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp  
 Dry  Other (Core, Water Supply etc)

If OWD: old well info as follows:  
Operator  
Well Name  
Comp. Date  
Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
5-30-89 6-07-89 6-07-89  
Spud Date Date Reached TD Completion Date  
4845'  
Total Depth PBDT  
Amount of Surface Pipe Set and Cemented at 268.50'  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name Allied  
Invoice #  
A I I O V A

API NO. 15-077-21,196-00-00  
County Harper  
SW SW Sec 7 Twp 31S Rge 7 East X West  
660  
4620  
Ft North from Southeast Corner of Section  
Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

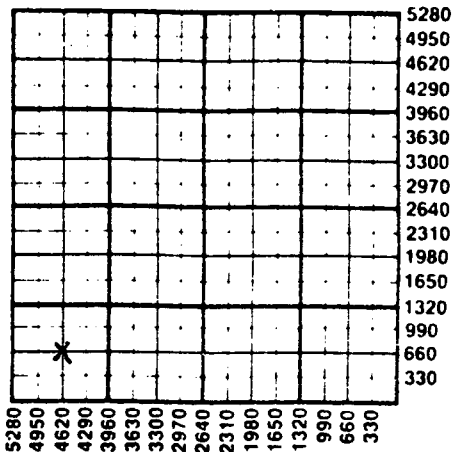
Lease Name Thompson Well # 1

Field Name N/A

Producing Formation D&A

Elevation: Ground 1592' 1597' KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # T89-260

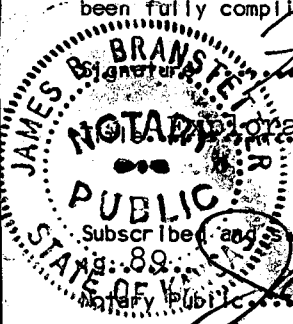
Groundwater 4550 Ft North from Southeast Corner  
(Well) 630 Ft West from Southeast Corner of  
Harper Sec 7 Twp 31S Rge 7 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.



Signature of Frank S. Mize  
Exploration Mgr Date 7-14-89

Subscribed and sworn to before me this 14 day of July 1989  
James B. Branstetter  
Date Commission Expires 4-13-93

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 7  
Twp 31  
Rge 7W

SIDE TWO

Operator Name Bankoff Oil Company Lease Name Thompson Well # 1

Sec. 7 Twp. 31S Rge. 7  East  West County Harper

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1:4420-4431/30-30-45-60  
 rec 1770' GIP, 50'GCM/w tr 0, 100' SW  
 IFP 67-74#,  
 FFP 120-133#  
 SIP 1272-1379#

Name	Top	Bottom
Heebner	3348	
Douglas	3408	
Stalnaker	3654	
Kansas City	3888	
Stark Sh	4031	
BKC	4126	
Mississippian	4415	
Kinderhook	4681	
Viola	4798	
Simpson	4816	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	268, 50'	60/40 poz	185	2% gel, 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled