

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5770 EXPIRATION DATE 6/85

OPERATOR Reif Oil Operations, Inc. API NO. 15-135-22,474-0000

ADDRESS P. O. Box 298 COUNTY Ness

Hoisington, Kansas 67544 FIELD ~~Wildcat~~ PRAIRIE RIDGE, No.

** CONTACT PERSON Don Reif PROD. FORMATION Mississippian

PHONE 316-653-7745

PURCHASER Koch Oil LEASE Schrater

ADDRESS Box 2256 WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SE NE NE

DRILLING Slawson Drilling Company, Inc. 990 Ft. from north Line and

CONTRACTOR 200 Douglas Building 330 Ft. from east Line of

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 7 TWP 16 RGE 26W.

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC [checked] KGS [checked] SWD/REP PLG.

TOTAL DEPTH 4590 PBTB 4600

SPUD DATE 11/8/83 DATE COMPLETED

ELEV: GR 1644 DF 2647 KB 2650

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 216 DV Tool Used? yes

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

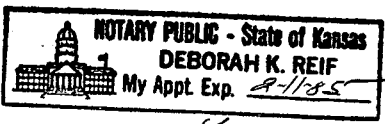
A F F I D A V I T

Donald J. Reif, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature of Donald J. Reif] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of Feb, 1984.



[Signature of Notary Public] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Feb 11 1985

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION FEB 07 1984

CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>DRILLERS LOG</u>				
0' to 220'				
220' to 2090'				
2090' to 2445'				
2445' to 3080'			Heebner	3896(-1246)
3080' to 3320'			Base KC	4236(-1586)
3330' to 3760'			Mississippi	4529(-1879)
3760' to 4175'				
4175' to 4434'				
4434' to 4515'				
4515' to 4590'				
RTD 4590'				
DST #1 4428-4465 30"-30"-30"-60" weak blow, died in 20" Rec: 40' mud slight show of oil in tool. IFD: 97-87# ICIP: 341# FFD: 87-87#, FCIP: 429#				
DST #2 4504-4540 30"-30"-60"-60" weak to fair to weak blow. REC: 50' OCM with free oil in tool. IFP: 58-68# ICIP: 864# FFP: 68-68# FCIP: 913#				
DST #3 4540'-4546' 30"-30"-60"-60" fair steady blow, died in 35" on second flow. Rec: 60' OCM with free oil in tool. IFP: 30-36# ICIP: 1020 FFP: 36-44# FCIP 1024#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surf. Casing	12 1/4"	8-5/8"	25	216	Allied	140	60/40 Poz, 2% gel, 3% CC
Prod. Casing	7-7/8"	5-1/2"	14	4589	Halliburton	25 sx neat. 150 sx 50/50 Poz 375 sx Lite	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			21 ft	SST	4534-44

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8	4570	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal MCA	4534-44

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
shut in wait on power	pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil est. 15 bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4534-44