

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5104  
name BLUE GOOSE DRILLING COMPANY, INC.  
address P.O. Box 1413  
City/State/Zip Great Bend, KS 67530

Operator Contact Person Martin E. Miller  
Phone 316 792-5633

Contractor: license # same  
name Company Tools

Wellsite Geologist Peter Moreland  
Phone 303 573-5222

PURCHASER N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
4/22/86 4/30/86 5/1/86  
Spud Date Date Reached TD Completion Date

4586' P. & A.  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 302 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-135-23,016:000

County Ness

SE. SW. NW. Sec 6 Twp 16 Rge 26

2970 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

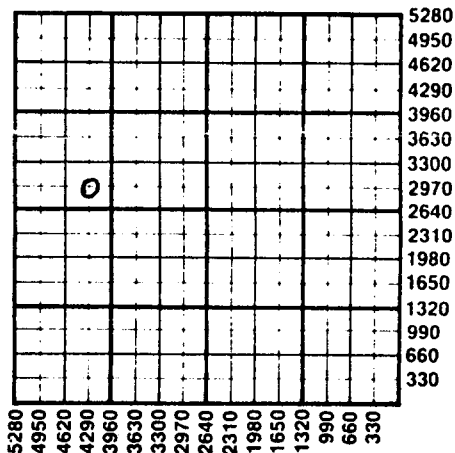
Lease Name Wheatcroft Well# 1

Field Name Wilcox

Producing Formation D & A

Elevation: Ground 2635' KB 2642'

Section Plat



WATER SUPPLY INFORMATION

Source of Water: Hauled from off lease by Sabre Trucking

Groundwater: Ft North From Southeast Corner at (Well) Ft. West From Southeast Corner Sec Twp Rge East West

Surface Water: Ft North From Southeast Corner at (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated or adopted by the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

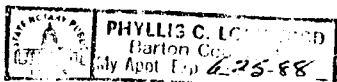
Signature [Handwritten Signature] Title Contract Representative Date 5/2/86

MAY 07 1986  
5-7-86  
CONSERVATION DIVISION  
Wichita, Kansas

Subscribed and sworn to before me this day of 19

Notary Public [Handwritten Signature] Date Commission Expires

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Sec. 16 Twp. 16 Rge. 26

Operator Name Blue Goose Drilling Lease Name Wheatcroft Well# 1 SEC 6 TWP 16 RGE 26  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  Log  Sample

DST #1 3998-4041(Lans) 45-45-45-45. Rec: 5' Cl Oil, 340' OSWM. IHP 1962 IFP 51-101 ISIP 1207 FHP 1914 FFP 137-168 FSIP 1190 Temp 114°.

DST #2 4074-4138(Lans) 45-45-45-45. Rec: 165' SOCM IHP 1998 IFP 67-70 ISIP 1181 FHP 1973 FFP 102-98 FSIP 1075 Temp 115°.

DST #3 4143-4200(Lans) 45-45-45-45. Rec: 70' OSM IHP 2147 IFP 67-65 ISIP 1169 FHP 2030 FFP 88-80 FSIP 1085 Temp 116°.

DST #4 4282-4440 Misrun, packer failure.

DST #5 4294-4440(Marm, Ft. Scott) 45-45-45-45 Rec: 45' mud. IHP 2246 IFP 111-115 ISIP 205 FHP 2205 FFP 128-133 FSIP 164 Temp 120°.

DST #6 4506-4548(Miss) 45-45-45-45. Rec: 2' Cl Oil 150' OSM w/show oil in tool. IHP 2291 IFP 55-57 ISIP 1065 FHP 2229 FFP 88-84 FSIP 1011 Temp 122°.

Name	Top	Bottom
Anhydrite	2058 + 584 (samples)	
Heebner	3886	-1244
Stark Shale	4172	-1530
BKC	4231	-1589
Marmaton	4287	-1645
Pawnee	4375	-1733
Ft. Scott	4431	-1789
Cherokee	4458	-1816
Mississippi	4533	-1891

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface.....	12 1/4"	8 5/8"	20	302	60/40 pos	175	3%cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production D & A		Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  sold  used on lease

**METHOD OF COMPLETION**  
 open hole  perforation  other (specify) .....  
 Dually Completed.  
 Commingled

**PRODUCTION INTERVAL**