

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # ...5104...  
name Blue Goose Drilling Co., Inc.  
address P.O. Box 1413  
City/State/Zip Great Bend, KS 67530

Operator Contact Person Martin E. Miller  
Phone ... (316) 792-5633

Contractor: license # ... Same ...  
name

Wellsite Geologist Ken Wallace  
Phone ... (316) 265-9444

PURCHASER

Designate Type of Completion

- New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

7-18-84 7-27-84 7-28-84  
Spud Date Date Reached TD Completion Date

4570  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 373.33 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from 383 feet depth to surface 225 w/ SX cmt

API NO. 15-135-22-622-000

County Ness County

C.E./2 SE SW Sec. 6 Twp. 16S Rge. 26 West

660 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

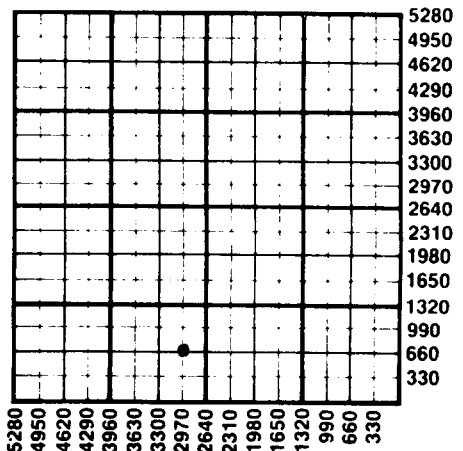
Lease Name Carlson Well# 2

Field Name

Producing Formation

Elevation: Ground 2653' KB 2660'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water 4620 Ft North From Southeast Corner and  
660 Ft West From Southeast Corner  
Sec 7 Twp 15 Rge 26  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] Title Contract Representative Date 8-6-84

Subscribed and sworn to before me this 6th day of August 19 84

Notary Public [Signature] Date Commission Expires 12-8-87

HELEN C. STANDLEY  
Barton County, Kansas  
My Appt. Exp. 12-8-87

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 6 Twp. 16 Rge. 26W

SIDE TWO

Operator Name ..Blue.Goose.Drilling.... Lease Name .Carlson... Well# .2. SEC..6... TWP..16S RGE.26W...  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4093 - 4200' 30-45-45-45 REC: 100' Drilling  
 Mud 60% water IFP 51-71 ISIP 1208  
 FFP 102-122 FSIP 156

DST #2 4427 - 4485' 30-30-30-30 RECL 5' Mud  
 IFP 20-31 FFP 31-31  
 ISIP 459 FSIP 163

DST #3 4517 - 4560' 30-45-45-45 REC: 65' Mud  
 IFP 52-62 FFP 52-62  
 ISIP 415 FSIP 280

Name	Top	Bottom
Anhydrite	2069	
Heebner	3910	
Lansing	3949	
Fort Scott	4450	
Cherokee	4475	
Mississippian	4551	
T.D.	4570	

No log run

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2	8 5/8	20#	381	Posmix	225	2% Gel 3% cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production D & A	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify) .....

PRODUCTION INTERVAL

Dually Completed  
 Commingled