

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, infection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5104 EXPIRATION DATE 6-30-84

OPERATOR Blue Goose Drilling Company, Inc. API NO. 15-135-21,655-2/0007

ADDRESS P.O. Box 1413 COUNTY Ness

Great Bend, KS 67530 FIELD Prairie Ridge No.

\*\* CONTACT PERSON George E. Miller, Jr. PROD. FORMATION Fort Scott

PHONE 316 792-5633

PURCHASER Koch Oil Company LEASE Carlson

ADDRESS P.O. Box 2256 WELL NO. 1(OWWO)

Wichita, KS 67201 WELL LOCATION 60'S SE NE SW

DRILLING Blue Goose Drilling Company, Inc. 1590 Ft. from south Line and

CONTRACTOR P.O. Box 1413 2970 Ft. from east Line of

ADDRESS Great Bend, KS 67530 the SW (Qtr.) SEC 6 TWP16S RGE 26 (W).

PLUGGING N/A OWWO

CONTRACTOR

ADDRESS Plugged 7-26-79, DNB Drilling Company

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP

PLG.

	6		

TOTAL DEPTH 4610 PBDT 4610

Washdown

START DATE 11-8-83 DATE COMPLETED 12-14-83

ELEV: GR 2651 DF 2654 KB 2656

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 354 DV Tool Used? YES

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

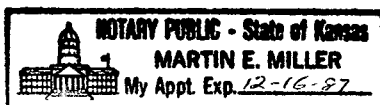
A F F I D A V I T

George E. Miller, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George E. Miller (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December, 1983.



Notary Public signature

(NOTARY PUBLIC) STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: 12-16-87

12-23-83 DEC 23 1983

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION Wichita, Kansas

OPERATOR Blue Goose Drilling Co., L&L Carlson

SEC. 6 TWP. 16S RGE. 26W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1 (OWWO)

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>Kansas Oil Corp. D &amp; A 7-17-79</p> <p>OWWO</p> <p>DST #1, Fort Scott 45-45-60-60 IBHP 965# FBHP 885# Blow: Initial flow period strong; gas to surface. Final flow period strong blow throughout. Recovery: 1687' of gassy oil with little mud.</p>		4400	4455	<p>SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.</p> <p>No logs run for OWWO. Caliper survey, gamma ray, neutron log run 7-17-79</p> <p>Tops from 7-17-79 Log</p> <p>Anh +584 B/Anh +548 Heeb -1242 Tor -1264 Lans -1282 Stark Sh -1526 BKC -1582 Marm -1630 Paw -1717 Ft. Scott -1778 Cher -1800 Miss -1874</p>	
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (~~New~~) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	4 1/2"	10.5	4589.40	1st Stage: Class H	150	sx
					2nd Stage: 65-35 Posmix	300	sx 6% gel
					Class H	75	sx #10 Gilonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			10 shots total		4434-4438
Size	Setting depth	Packer set at			
2 3/8" o.d.	4445	4410			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 Gal. 7 1/2% MCA	4434-4438
750 Gal. 28% HCL	" "

Date of first production <u>14, December 1983</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Gravity <u>41°</u> at <u>60°</u>
Estimated Production -I.P. Oil <u>50</u> bbls.	Gas <u>9</u> % MCF	Gas-oil ratio <u>9</u> bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations <u>10</u> shots total <u>4434-4438</u>