

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4752
Name Source Petroleum
Address 910 Century Plaza Building
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Steve Murphy
Phone 316 262-7397

Contractor: License # 5418
Name Allen Drilling Company

Wellsite Geologist John Howard
Phone

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ~~new~~ old well, info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

6-17-87 6-24-87 6-24-87
Spud Date Date Reached TD Completion Date

4500'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 230 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to SX cmt
Cement Company Name
Invoice #

API NO. 15-135-23,130: (A) (A) (A)

County Ness

NW NE NW Sec 5 Twp 16 Rge 26 East West

4950 Ft North from Southeast Corner of Section
3630 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

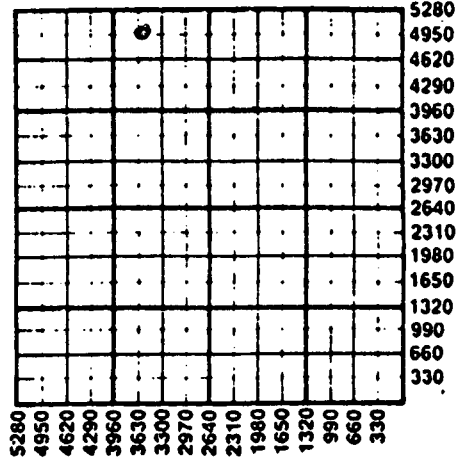
Lease Name Basinger "A" Well # 1

Field Name

Producing Formation

Elevation: Ground 2523 KB 2528

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

X Surface Water Ft North from Southeast Corner
(Stream, pond etc.) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

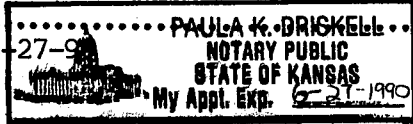
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John D. Howard Jr.
Title Geologist/Partner Date 7-1-87

Subscribed and sworn to before me this 1st day of July 1987

Notary Public Paula K. Driskell

Date Commission Expires 6-27-91



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
RECEIVED SWD/Rep NGPA
CORPORATION COMMISSION Other
(Specify)
JUL 6 1987
CONSERVATION DIVISION
Wichita, Kans Form ACO-1 (5-86)

Sec. 5, Twp. 16, Rge. 26

Operator Name Source Petroleum Lease Name Basinger "A" Well # 1

Sec. 5 Twp. 16 Rge. 26 East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [] Log [] Sample

DST #1 - 3940 - 3982
op 15 si 30 - -
Very weak, slow building blow
Recovered 10' of mud with a slight show of oil
IHP 2006 FHP 1995
IFP 52 - 52 FFP -
ICIP 84' FCIP -

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite, Heebner, Lansing, Stark, BKC, Ft. Scott, Cherokee, Mississippi.

DST #5 - 4006 - 4020
op 30 si 60 op 15 si 30
Weak blow to No blow
Recovered 10' of mud
IHP 2213 FHP 2192
IFP 52 - 52 FFP 52 - 52
ICIP 1050 FCIP 841

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

15-135-23130-0000

DST #2 - 4030 - 4050
op 30 si 60 op 60 si 60
Strong blow to strong blow
Recovered 63' of slightly oil cut muddy water and 540' of water

IHP	2182	FHP	2141
IFP	84 - 137	FFP	201 - 317
ICIP	800	FCIP	789

DST #3 - 4378 - 4410
op 30 si 60 op 5
Weak blow died
Recovered 5' of mud

IHP	2296	FHP	2265
IFP	52 - 52	FFP	52 - 52
ICIP	52	FCIP	-

DST # 4 - 4380 - 4430
op 45 si 60 op 60 si 60
Slow building to weak to weak blow
Recovered 60' of heavy oil cut mud (65% mud - 35% oil)

IHP	2353	FHP	2265
IFP	52 - 52	FFP	84 - 84
ICIP	1207	FCIP	1133

Source Petroleum
910 Centrury Plaza Building
Wichita, Kansas 67202

LEASE NAME: Basinger "A" WELL: #1

RECEIVED
STATE CORPORATION COMMISSION

JUL 6 1987

CONSERVATION DIVISION
Wichita, Kansas