TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt.____

SIDE ONE

(Rules 82-3-130 and 82-3-107) DOCKET NO. NP_____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ____ Letter requesting confidentiality attached.

C ✓ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run_____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5190 EXPIRATION DATE 8506

OPERATOR Sabre Exploration, Inc. API NO. 15-135-22,511-0000

ADDRESS 730 Broadway Plaza COUNTY Ness

Wichita, KS 67202 FIELD wildcat

** CONTACT PERSON Matt Totten PROD. FORMATION

PHONE 316 264-2635 ____ Indicate if new pay.

PURCHASER n/a LEASE Basinger #1

ADDRESS _____ WELL NO. _____

WELL LOCATION NE NW SW

DRILLING CONTRACTOR Wheatstate Oilfield Services 2310 Ft. from South Line and

ADDRESS PO Box 329 990 Ft. from west Line of

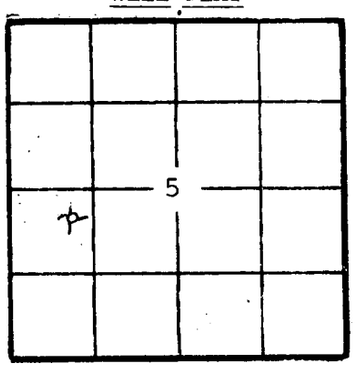
Pratt, KS 67124 the SW (Qtr.) SEC 5 TWP 16 RGE 26 (E) XX (W).

PLUGGING CONTRACTOR Buie Co., Inc.

ADDRESS PO Box 822

Pratt, KS 67124

WELL PLAT



(Office Use Only)

KCC ✓

KGS ✓

SWD/REP__

PLG.____

NGPA____

TOTAL DEPTH 4542 PBTD _____

SPUD DATE 2-12-84 KCC DATE COMPLETED 2-19-84 KCC

ELEV: GR 2618 DF _____ KB 2627

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 349 DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Matthew W. Totten, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Matthew W. Totten
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of March, 19 84.

Darlene J. Kramer
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 3-29-86

RECEIVED
STATE CORPORATION COMMISSION
MAR 26 1984
3-26-84
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

ACO-1 Well History

Side TWO
OPERATOR Sabre Exploration, Inc. LEASE NAME Basinger SEC 5 TWP 16 RGE 26 (E) (W)
WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run.			LOG TOPS:	
X Check if samples sent Geological Survey.			Anhydrite	2050 (+577)
			Heebner	3892 (-1265)
			Toronto	3914 (-1287)
			Lansing	3934 (-1307)
			Stark Shale	4176 (-1549)
			B/KC	4234 (-1607)
			Ft. Scott	4435 (-1808)
			Cherokee	4462 (-1835)
			Conglomerate	4508 (-1881)
			Miss.	4533 (-1906)
			LTD	4538 (-1911)
DST #1 (4503-4537) 30/30/30/30 Rec. 5' Mud FP's 78#-78#/78#-78# SIP's 238#/159#				
DST #2 (4502-4542) 30/30/30/30 Rec. 62' Mud FP's 78#-78#/78#-78# SIP's 712#/511#				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12¼"	8 5/8"	20#	349'	Class H	100	
					Light	45	500# c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	% bbls.	CFPB

Disposition of gas (vented, used on lease or sold) Perforations