

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5144
Name Mull Drilling Company
Address P.O. Box 2758
Wichita
City/State/Zip KS 67201

Purchaser NA

Operator Contact Person Dallas Donner
Phone 264-6366

Contractor: License # 5476
Name DNB Drilling

Wellsite Geologist Raul Brito
Phone 263-8787

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
XX Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable
1/27/86 2/01/86 2/01/86
Spud Date Date Reached TD Completion Date
4590'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 328'
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set feet
If alternate 2 completion, cement circulated from 2040! feet depth to surf w/ 195 SX cmt
Cement Company Name Allied
Invoice #

API NO. 15-...135-23,001-000
County Ness
*
NW SW SW Sec 12 Twp 16 S Rge 26 XX East West

* 990 Ft North from Southeast Corner of Section
* 4290 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

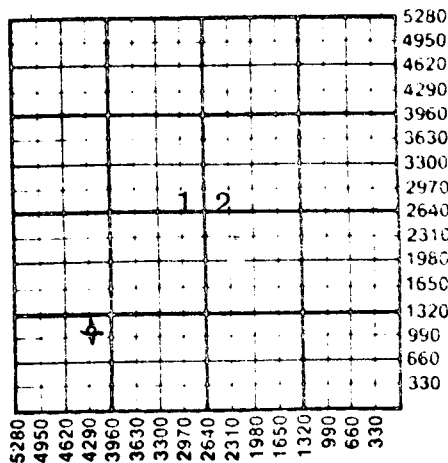
Lease Name Global Ministries Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2570! KB 2575!

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dallas E. Donner

Title Geologist Date 2/17/86

Subscribed and sworn to before me this 17th day of February 1986

Notary Public Patricia L. Ungleich

Date Commission Expires 3/27/87

PATRICIA L. UNGLEICH
STATE NOTARY PUBLIC
Wichita County, Kansas
Exp 3/27/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

Form ACO-1 (7-84)
MAR 11 1986
3-11-86
CONSERVATION DIVISION
Wichita, Kansas

Sec 12 Twp 16 S Rge 26 W

Operator Name MULL DRILLING COMPANY Lease Name Global Ministries Well # 1

Sec. 12 Twp. 16S Rge. 26W East West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4476-4540/30-30-30-30
 Weak blow 1/4" - died in 20"
 No blow 2nd open
 Rec: 15' slightly oil specked mud
 ISIP 689 FSIP 185 IFP 51-51 FFP 51-51

 P&A 2/01/86 w/195 sx 60-40 poz, 6% gel
 State Agent Steve Durant

Name	Top	Bottom
T/SC	2000	+ 575
Heebner	3855	-1280
Lansing	3897	-1322
BKC	4198	-1623
Marmaton	4227	-1652
Ft Scott	4408	-1833
Cherokee	4432	-1857
Miss	4503	-1928
Miss-Dolo	4519	-1944
LTD	4593	
RTD	4590	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	23#	328'	60-40 poz	250	sx 2% gel, 3%
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) P&A
 Used on Lease Dually Completed
 Commingled