## Kansas Corporation Commission One Point Stabilized Open Flow or Deliverability Test

Type Test:					(See	Instruction	ons o	n Revers	e Side)							
Open Flow Deliverability			Test Date: <b>05/14/2013</b>				)13	API No.				15175211510002				
Company OXY USA	A Inc					Lease <b>KANE</b>		3						We	ell N	umber
County Seward		Location NENW			ection 13		TWP <b>33S</b>			RNG (E/W) 32W			Acres Attributed 640			
Field EAST HU	JGOTON				Reservoir Chase						Gas Gathering Connection					
Completion <b>04/26/19</b> 9					Plug Back Total Depti				Packer Set at							
Casing Siz	e e	Weight 10.5#			ternal Diam 4.052"	eter	Set at <b>6,348</b> '			Perforations 2,564'			To <b>2,612</b> '			
Tubing Size 2 3/8"			ight #		Internal Diameter 1.995"			Set at <b>2,632'</b>			Perforations			То		
Type Completion (Describe) SINGLE-GAS				Type Fluid Production WATER						Pump Unit or Traveling Yes - Bean						
Producing	Thru (Ann		bing)			bon Dioxide .022%				% Nitrogen 17.519%			Gas Gravity - Gg <b>0.7</b>			Gg
Vertical De				· · · · · · · · · · · · · · · · · · ·		Pressu <b>Fla</b>	ıre Ta <b>nge</b>	aps					(M		n) (P . <b>06</b> 8	rover) Size
Pressure E	Buildup:	Shut in	05/1	3 2	0 <b>13</b> at	9:00			Taken		05/14	20	13	at <b>9</b> :	00	
Well on Lir	ne:	Shut in		20	at				Taken			20		at		
					0	BSERV	ED \$	URFACE	DATA		I	Duration	of Sh	ut-in	24	Hours
Static / Dynamic	Static / Orifice		Circle one: Pressi Meter Differen		Flowing Temperature		Well Head Temperature		Casing ellhead Pressure w) or (Pt) or (Pc)		Tubing Wellhead Press (P <sub>w</sub> ) or (P <sub>t</sub> ) or (		Duration			Liquid Produced
Property Shut-In	(inches)	I I		Inches H <sub>2</sub> O	Inches H <sub>2</sub> O t		t 2		psia 43.4			psia			_	(Barrels)
Flow															┪	
					FL	.ow st	REAL	V ATTRIE	BUTES							
Coefficient		Meter or Exte		ess nsion , x h	Gravity Factor F <sub>g</sub>	Flowing Temperature Factor F <sub>ft</sub>		Deviation Factor F <sub>pv</sub>		Metered Flow R (Mcfd)		(C	GOR (Cubic Feet/Barrel)			Flowing Fluid Gravity G <sub>m</sub>
			<u> </u>													
(P <sub>c</sub> ) <sup>2</sup> =	:	(Pw	) <sup>2</sup> =0.0		P <sub>d</sub> =		IVER/		<b>CALCU</b> 4.4) + 14			:		(P <sub>a</sub> (P <sub>d</sub>	) <sup>2</sup> = . ) <sup>2</sup> = .	0.207
$(P_c)^2 - (P_a)^2$ or $(P_c)^2 - (P_d)^2$		Choose Form  1. $P_c^2$ - $(P_w)^2$ 2. $P_c^2$ - divided by: F		P <sub>a</sub> <sup>2</sup> formula 1. or 2.		o 2 - P <sub>w</sub> 2		Backpressure Curve Slope = "n"or Assigned Standard Slope		nxLOG			Antilog		Ed	Open Flow Deliverability quals R x Antilog (Mcfd)
	+															
Open Flow 0 Mcfd @ 14.				fd @ 14.65 p	65 psia Deliverability							Mcfo	1 @ 14.	65 psia		
the facts stated	d therein, and		igned authorit	y, on behalf of	the Company, s		he is du	uly authorized	d to make to	he ab	ove report and	that he ha			, <u>.</u>	2013
			Witness								(	For Co		<b>.</b>		<u> </u>
		For	Commission			KAI	NSAS	RECE CORP <u>ORA</u>	EIVED TION CO	MMI	sskimee L	annou	Оху	USA In	c.	Armei
																V

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I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt sta	tus under Rule
K.A.R. 82-3-304 on behalf of the operator OXY USA Inc. and that the foregoing pressure information	on and statements
contained on this application form are true and correct to the best of my knowledge and belief based upon available proc	luction summaries
and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well here	
I hereby request a one-year exemption from open flow KANE 1-13 for the gas well on said well:	the grounds that
Salu Well.	
(Check one)	
is a coalbed methane producer	
is cycled on plunger lift due to water	
is a source of natural gas for injection into an oil reservoir undergoing ER	
is on a vacuum at the present time; KCC approval Docket No.	
is not capable of producing at a daily rate in excess of 250 mcf/D	
I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as n corroborate this claim for exemption from testing.	ecessary to
Date: July 24, 2013	
Date. Guly 24, 2010	
	4
Signature: Aimee Lannou	June Janner
Title: Gas Busines	Us Coordinator

Instructions: If a gas well meets one of the eligibility criteria set out in the KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31st of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

RECEIVED KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION WICHITA, KS