Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117 OPERATOR: Lipense #: 3/729
Name: Wens 10:11 API No. 15 - 011 - 20346 - 00 - 01 Spot Description: 2 8 - 51 220 E-L SE SE SW Sec 24 Two 24 S. R21 WEast West ____ Feet from North / South Line of Section 2820 Com East / West Line of Section Footages Calculated from Nearest Outside Section Corner: □ NE □ NW □ SE □ SW Type of Well: (Check one) Voil Well Gas Well GG D&A Cathodic County: Bourban Lease Name: R. Hoton Water Supply Well Other: SWD Permit #: Gas Storage Permit #: ENHR Permit #: __ Date Well Completed: Jan 12 Is ACO-1 filed? Yes No If not, is well log attached? Yes No The plugging proposal was approved on: Producing Formation(s): List All (If needed attach another sheet) Bottom: 652 T.D. 687 Bartksville Depth to Top: 452 Bottom: ______ T.D. Depth to Top: ___ Plugging Completed:____ Depth to Top: __ Bottom: _____ Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Setting Depth **Pulled Out** Bartlesville Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. We used 536 gallons water per Sack of Cement we Mixed 14 sacks slurry, hooked up to well pluped slurry down inside 23 pipe withit pressure built up to between 100-200 pds pressure, Closed ball value wellhad It sack slurge in it Keith Dwens Name of Party Responsible for Plugging Fees: State of_ Employee of Operator or Operator on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me, God **RECEIVED** KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

SEP 0 3 2013