RECEIVED STATE OF KANSAS WELL PLUGGING RECORD STATE CORPORATION COMMISSION 200' Colorado Derby Building CT 23 1865 W.A.R.-82-3-117 Wichita. Kansas 67200 API NUMBER 15-135-22,025-12000 Wichita, Kansas 67202 LEASE NAME Martin WICHITA OFFICIPE OR PRINT WELL NUMBER #7 NOTICE: Fill out completely and return to Cons. Div. SPOT LOCATION NE NE SE office within 30 days. SEC. 15 TWP. 16 RGE. 26 (X) or (W) The Reach Group LEASE OPERATOR COUNTY Ness ADDRESS 229 E. William, Suite 500, Wichita, Ks. 67202 Date Well Completed 5-15-81 PHONE #(316) 262 1515 OPERATORS LICENSE NO. 8572 Plugging Commenced 10-2-85 Character of Well 0j] Plugging Completed 10-2-85 (Oil, Gas, D&A, SWD, Input, Water Supply Well) Did you notify the KCC/KDHE Joint District Office prior to plugging this well? yes Which KCC/KDHE Joint Office did you notify? <u>Dodge City</u> Is ACO-1 filed? yes ___ If not, is well log attached? Producing formation Mississippian Depth to top 4505 bottom 4510 T.D. 4563 Show depth and thickness of all water, oil and gas formations. OIL, GAS OR WATER RECORDS CASING RECORD Formation Content From Size Put in Pulled out Surface Production (Miss.-oil & water 2600° 456 Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set. Pump 2 sks. hulls & 20 sks. cement to 4250° pressured to 750 lbs. Pump 3 sks. hulls - 15 sks. Gel - 50 sks. cement - 15 sks. gel - 1 sk hulls Release plug and 175 sks. cement - 400 lbs. shut in pressure (If additional description is necessary, use BACK of this form.) Name of Plugging Contractor Midwest Casing Pulling Service Address Box F, Sublette, Ks. 67877 License No. STATE OF KANSAS COUNTY OF HASKELL I, Edgar J. Eves O KAKKAKAKAKKKKKKKKKKKKKKOP) (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so hetp me God. STATE CORPORATION COMMISSION (Signature) (Address) Box F, Sublette, Ks. 67877 SUBSCRIBED AND SWORN TO before, me this 18 day of Oct. 1985 CONSERVATION SEVERION Wichita, Kenses 12-6-88 My Commission expires: SONDRA L. EVES Haskell County, Ks.

My Appt. Exp. 12-6-89 Form CP-4

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WELL COMPLETED TO THE C		TAND				ر ا ا	з. <u>15</u> т. <u>1</u>	65 r. 26 K
API No. 15	135 County	2	22,025.0000 Number	•			oc. <u>NE N</u>	
Operator						\dashv	County <u>Ness</u>	
Reach Petrole	eum Corpora	tion					6	40 Acres N
Address 3751 East Do	uglas, Wich	ita, KS	S 67218				160	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Well No.	Lease Name							 - - - - - - -
#1	Martin					_		
Footage Location	17.		220					
2310 feet from (S) line 330 feet from (E) X Principal Contractor Geologist					line	_		
Reach Drilling			Chuck "Dusty" Rhodes				160	
Spud Date	Date Completed	1	Total Depth	P.B.T.D.		┥	Locate	well correctly
5-5-81	5-15-81	l l	4563'	45	33'		lev.: Gr. 25	64'
Directional Deviation	 		Oil and/or Gas Purc			┥ .	25671	25721
None			Inland Crue	de		٩	<u> 2007</u>	кв2572'
			CASING	RECORD				·
Report of all strip	ngs set — surface,	intermedia	ate, production, el	e.				
Purpose of string	Sixe hole drilled	Size casing (in O.D.	g set Weight ibs/ft.	Setting depth	Type cemen	t	Sacks	Type end percent edditives
Surface		-5/8	3"	329'	common		200	2% gel, 3% CaCl
Production		4-1/2	211	4566'	60-40 pos	viene	300	10% 221+ 2% 221
		7-1/2	-	7300	00-40 pos	3III X	300	10% salt, 2% gel
							<u>.</u>	
	i					i		1
	LINER RECOI	RD			PE	RFORA	TION RECOR	D
Top, ft.	LINER RECOI		iks cement	Shots	PE per ft.		TION RECOR	Depth interval
Top, ft.	·		iks cemont	Shots				
Top, ft.	·	Sac	iks cement	Shots	per ft.			
	Bottom, ft.	Sac	iks cement		per ft.			Depth interval
	TUBING RECO	ORD Pac		2	per ft.	Size		Depth interval
Top, ft.	TUBING RECO	DRD Pac	ker set at	2	per ft.	Size	& type	Depth interval
Size	TUBING RECO	Pac ACID, FRA	ker set at ACTURE, SHOT, d of material used	2	per ft.	Size	& type	Depth interval 4505-10 '
	TUBING RECO	Pac ACID, FRA	ker set at ACTURE, SHOT, d of material used	2	per ft.	Size	& type	Depth interval 4505-10'
Size	TUBING RECO	Pac ACID, FRA	ker set at ACTURE, SHOT, d of material used	2	per ft.	Size	Der 450	Depth interval 4505-10 '
Size	TUBING RECO	Pac ACID, FRA	ker set at ACTURE, SHOT, d of material used	CEMENT SQ	per ft.	Size	Der 450	Depth interval 4505-10' Oth Interval treated 05-10' RECENTED
Production i	TUBING RECO	Prod	cker set at ACTURE, SHOT, d of material used treatment. INITIAL PR	CEMENT SQ	per ft. UEEZE RECORI	Size	Der 450	Depth interval 4505-10 Oth Interval treated D5-10 RECEIVED RECEIVED RECOMPRESS:
Production i Date of first production 8-19-81	Setting depth Amou	Prod	ACTURE, SHOT, d of material used treatment. INITIAL PR ducing method (flow umping Gas	CEMENT SQ	UEEZE RECORI	Size	Der 450	Depth interval 4505-101 At 505-101 RECEIVED RECEIVED CONSERVATION DIVISION Vichita Kansas
Production i	Bottom, ft. TUBING RECO Setting depth Amou	Product 18	ACTURE, SHOT, d of material used treatment. INITIAL PR ducing method (flow	CEMENT SQ	UEEZE RECORI	Size	Des 450	Depth interval 4505-101 PECHIE D TE CONSCRIVATION DIVISION Wichita Karsas

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.