STATE OF KANSAS STATE CORFORATION COMMISSION

Give All Information Completely Make Required Affidavit

WELL PLUGGING RECORD

Gonservation Division					160	2614			
P. O. Box 17027 Wichita, Kansas 67217		<u>ss</u>			WP 65 Rge	$\underline{\qquad} (E) \underline{26W}(W)$			
NOUTH 67217		IE/CNWKSWK OF	r footage from ⊣ΔNSFN	M 711/23	NL SW				
	Lease Owner_ Lease Name_	1101/145.0	17110011			Well No. A #1			
	Office Address.	1.00.41	KANSAS	67663		:			
	Cheracter of Well (completed as Oil, Cas or Dry Hole) DRY HOLE								
	Date well completed JUNE 17 Application for plugging filed JUNE 17 19 74								
1 2		r plugging flied	11	JNE 17		19 74			
-0-	Application to	r plugging approve	·a	JNE 17		19 74			
	Plugging com	19_74_							
	Plugging completed JUNE 17 19_7 - Reason for abandonment of well or producing formation TOO LOW STRUCTURALLY								
	Company of the Compan					10			
	If a producing	; well is abandone	d, date or is the Conserv	etion Division c	or its agents befo	re plugging was com-			
Locate well correctly on above Section Plat		YES							
an of Concernation Agent who su	pervised plugging of the	nie weil LEO	F MASS	EY, HAYS,		Well 4564 Park			
ducing formation		Debru to tob	Botton	n	Total Depth of	Well Foel			
w depth and thickness of all wat	er, oil and gas formatic	ms.							
OIL, CAS OR WATER RECOI	RDS					CASING RECORD			
FORMATION	CONTENT	FROM	TO	BIZE	PUT IN	PULLED DUT			
YUKHATUK				8 5/8"	200.91'	NONE			
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				<u> </u>					
			ļ	 					
T0 10	SACKS CEMEN 40'. SET P SACKS 50-50	LUG. FIL	WITH F LED TO 6& GEL	TOP WITH	1 SACK H				
				THE GURT	ORATIO ED				
					COMMA	800			
				CONO	127 1974 TION DIVISION	-610W			
				WINA	7/04				
				eucliita	Ka DIVISION				
				" \dz	INITIAS OF	<i></i>			
					/4				
	(If addition	onal description is neo ING CO.	strary, use BAC	K of this sheet)	·				
time of Plugging Contractor	N NATIONAL E	JULDING.	WICHITA	A. KANSAS	67202				
dressIIO/ UNIO	THE TAIL OF THE PARTY OF THE PA								
			SEDG	WICK		•			
TATE OF KANSAS G. F. Gall	, c	COUNTY OF	JEUU!	Bannant an In-		of the above-describ			
ell, being first duly sworn on or		knowledge of the	facts. states	ments. and mat	ers herein conta	ined and the log of t			
boye-described well as filed and	that the same are true	and correct. So	hels me Go	d.					
		(Signature)	D	17 see	mon				
ALIS BUCKING		G	105.11G	alloway.	onal Buil	dina			
ELIS BUCH		الــــــــــــــــــــــــــــــــــــ	lichita	, Kansas	(Addres)				
Straschusen gers Swonn to	before me thisL	Zthday of	Jun	é		74			
		Ç	14.0	1. 1/2/1	chance	<u> </u>			
by commission em Decem	ber 7. 1975	1	Phyl	lis Bucha	nan	Notory Public.			
dy commission eight Decemi	Total Commission of the Commis		1						
CO. Strike			•						

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ĶANSAS DRILLI	ERS LOG					s.	<u> 15 т. 1</u>	65 R. 26W	E W
API No. 15 —_	135	- 20	0877 <i>:0</i> 000			L	oc. NW	NE SW	· · · · · · · · · · · · · · · · · · ·
Operator	County		Number	· ·-·	·	c	ounty NES	S	
DANE G HANS	EN TRUST							540 Acres N	
Address LOGAN, KANS		:		6.5			160	160]
Well No.	HOLMES							+	-
Footage Location	N								_
330 feet from			Geologist	from (E)X(XV)	line		160	160	-
C-G DRILLIN	G CO.		JERRY JES					<u> </u>	ユ
Spud Date JUNE 7, 197	4		Total Depth P.B.T.D.				Locate ev.: Gr	well correctly	
JUNE 17, 19	74		Oil Purchaser			DI		кв2	503
			CASING	RECORD					
Report of all strin	gs set — surface, i	intermedic	ate, production, et	с.					
Purpose of string	Size hole drilled	Size cosing (in O.D.	y set Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and additi	percent ves
Surface	124"	8 5/	8" 20#	200.91	Common		160	2% Ge1	3% Ca
					100 100 100 100				
	LINER RECOR		ks cement				TION RECOI		
Top, ft.	Bottom, ft.	300	ks cement	Snors	per ft.	Size	& type	Depth int	ervai
	TUBING RECO	RD							
Size	Setting depth		ker sét at	1.					
Sixe	Setting depth	Pac	ker set at ACTURE, SHOT,	CEMENT SQI	UEEZE RECO	RD			
Sixe	Setting depth	Pac CID, FRA		CEMENT SQ	UEEZE RECO	RD	De	pth interval trea	ed
Sixe	Setting depth	Pac CID, FRA	ACTURE, SHOT,	CEMENT SQI		RF	CEIVE		red
Sixe	Setting depth	Pac CID, FRA	ACTURE, SHOT,	CEMENT SQ		RF	CEIVE I		red
Sixe	Setting depth	Pac CID, FRA	ACTURE, SHOT,	CEMENT SQ		R E	CEIVE	D. EMISSION	red
Sixe	Setting depth	Pac CID, FRA	ACTURE, SHOT,		SJA	RETECORPO	CEIVEL RATION CON 27 1974	O IMISSION I	red
Date of first production	Setting depth	CID, FRA	ACTURE, SHOT,	ODUCTION	SIA 	RETECORPO	CEIVEI RATION CON	O IMISSION I	red
	Setting depth	CID, FRA	ACTURE, SHOT, of of material used	ODUCTION	SIA 	RETECORPO	CEIVEL RATION CON 27 19/4 ATION DIV ita, Kansas	O IMISSION I	CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Phylyis Buchanan Sanoture Office Mgr.

Title

June 19, 1974

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