15-077-20498-00-00

STATE OF KANSAS STATE CORPORATION COMMISSION

. Give All Information Completely Make R Mail o

WELL PLUGGING RECORD

Make Required Affidavit	Harpe	er	Cour	ity. Sec.	24 Twp. 3	ls Rge. 7	X/W		
Mail or Deliver Report to		Location as "NE/CNW1SW1" or footage from lines							
Conservation Division	200000	C NW NW SW							
State Corporation Comm.	Lease O	Lease Owner Anadarko Production Company							
245 North Water	Lease N		colmson			ell No. #1			
Wichita, KS 67202	Office A	Address	Box	351, Liber	al. Kansa	s 67901			
						r Dry Hole)			
		Dry I			•	_	-		
	Data Wa	11 comple				11-2	19 78		
		tion for		filed			19		
	Applica	tion for		19					
24		g commenc				11-2	19 78		
0		g complet	11-2	19 78					
	Reason for abandonment of well or producing formation Dry Hole								
	T.C. 0				data of	last product:	ion		
	II a pr	oducing w	em is a	abandoned,	date of		19		
	Was ner	mission o	btained	from the	Conservat	ion Division			
Locate well correctly on above Section Flat	its age	nts befor	e plugg:	ing was co	mmenced?	Yes			
Name of Conservation Agent who					William T				
Producing formation	Dep	th to top	В	ottom	Total De	pth of Well4	780'		
Show depth and thickness of all				ons.					
	•								
OIL, GAS OR WATER RECORDS						CASING RECOR	n		
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT			
				8-5/8"	245'	None			
			ŀ						
,									
Describe in detail the manne			<u> </u>	<u> </u>	<u>L.,</u>		<u> </u>		
was placed and the method or method plugs were used, state the charfeet for each plus spotted 40 sacks cement 2	racter of sa	in introd	lucing i	t into the	e hold. I	f cement or feet to	other		
Spotted 45 sacks cement 4	40' to 0'.			13 10					
5 sacks rathole.				STATE COSTS	SE YED				
					restaur or a	18574			
				Der	'c				
					<u> </u>				
				CONTRACT	-D7-19-7	~			
					1976 31 15 47 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	X			
					112112/18				
(If additional d	description	is necess	sary, us	e BACK of	this shee	t)			
Name of Plugging Contractor	Gabbert	-Jones In	c.						
STATE OF KANSAS		TY OF	SEWARD			ss.			
Paul Campl	bell					WHEEKSTATES			
of the above-described well, be the facts, statements, and matt as filed and that the same are	ers herein	contained	on cati and the o help r	log of the	he above-	described we	11		
Paul Campbell, Div. P	rod. Mgr(Sig	nature)	Box 35	Comp 1, Liberal	Kansas Address)	67901	•		
SUBSCRIBED AND SWORN TO be	fore me thi	s 5 %	day	of slice	m lu	, 19 /	8		
Sewa	ERLY J. WILLIAMS ard County, Kansas ppt. Exp. ////	, (Z)U	uly ,) Wi	(liams) otary Public	•		
My commission expires	107			U					

			0				\circ			
١.	KANSAS DRILLI	ERS LOG							31S _R 7w	
O	API No. 15	077 County	— 20,4 N	98 -00- umber	00		1	Loc. CNW		
	Operator Anadarko Production Company							County Harper 640 Acres		
	Address									
ı	Box 351, Liberal, Kansas 67901 Well No. Lease Name							160	160	
	#1 Malcolmson "A"									
	Footage Location 2310 feet from (RC) (S) line 330 feet from (RC) (W) line							0	24	
	Principal Contractor Geologist Gabbert-Jones Inc. Gerald A. Becker						160	160		
	Spud Date	nes inc.		GETALO A. of Depth	P.B.T.D.			Loc	ate well correctly	
	10-22-78			4780				Elev.: Gr	1476	
	Date Completed		Oil	Purchaser				ne .	КВ	
	11-2-78			Dry				Ur	KB	
				CASING	RECORD		·	T.V.		
Ol	Report of all strings set — surface, intermediate, production, etc.									
	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре	cement	Sacks	Type and percent additives	
	Surface	12-1/4"	8-5/8"	20#	245	Commo	on	225	3% CC	
\bigcirc										
		LINER RECORD					PERFORATION RECORD			
	Top, ft.	Bottom, ft.	Sacks o	Sacks cement		Shots per ft.		e & type	Depth interval	
		TUBING RECO	ORD							
0	Size	Setting depth	Packer	set at						
		<u> </u>	CID, FRACT	URE, SHOT,	CEMENT SQI	JEEZE RE	CORD			
$\overline{}$		Amou	ınt and kind of	material used				ļ	Depth interval treated	
O	REGERVE COMMISS							D CHARLESSION		
	STATE CON								270	
ı							Ui	2-07	-1978	
	INITIAL PRODUCTION CON							avariou al Islaid, Keas	VESTER	
	Date of first production Producing method (flowing, pumping, gas lift, etc.)									
	Dry Hole Day Hole Gos Water						,	Gas-oil ratio		
O	RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vente	d, used on lease or :		ols.		MCF	ducing interva	bbls.	СЕРВ	
							·····			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.