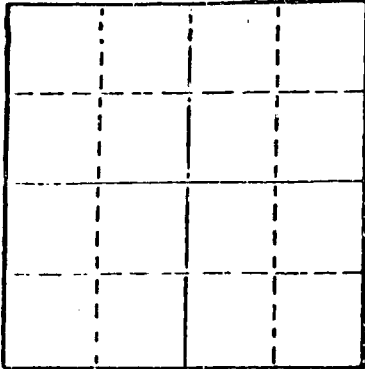


STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Harper County. Sec. 19 Twp. 31S Rge. 7W E/W
Location as "NE/CNW $\frac{1}{2}$ /SW $\frac{1}{2}$ " or footage from lines
NW SE NE
Lease Owner ~~RHM~~ Raymond Oil Co., Inc.
Lease Name Smith Well No. 1
Office Address One Main Place, Suite 900, Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole)



Locate well correctly on above
Section Plat

Date Well completed 19
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced 9-11-80 19
Plugging completed 9-11-80 19
Reason for abandonment of well or producing formation
Depleted

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Wm. Owens
Producing formation Depth to top Bottom Total Depth of Well 4787'
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	240'	None
				4-1/2	4779	3379'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Pumped 15 sacks gel, 8 sacks hulls, 10 sacks gel, released plug and pumped
100 sacks of 5/50 pos, 4% gel, 3% cc.

Plugging complete.

RECEIVED
STATE CORPORATION COMMISSION

SEP 18 1980
09-18-1980
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

STATE OF Kansas COUNTY OF Rice
R. Darrell Kelso (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

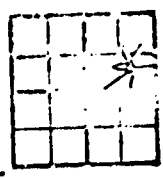
(Signature) R. Darrell Kelso
Chase, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 17th day of September, 19 80

Ronald D. Davis
Notary Public.

My commission expires August 25, 1984





DRILLERS LOG

No. 1 Smith

NO RECORD: 13" @ 240'
75 ex cement
12" @ 4779.25'
25 ex cement
TOTAL DEPTH: 4737'

COMPANY: John E. Loughran
CONTRACTOR: Red Tiger Drilling Co.
COMMENCED: April 6, 1973
COMPLETED: April 21, 1973

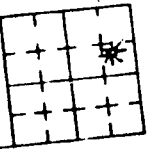
DESCRIPTION:
NW SE NE
19-31S-7W
Harper County,
Kansas

ELEVATION: 1577 KB

FORMATION	FROM	TO	REMARKS
Sand	0	55	
Redbed	55	350	
Shale & Shells	350	675	
Shale	675	1135	
Lime & Shale	1135	2683	
Shale & Lime Streaks	2683	2875	
Lime & Shale	2875	3638	
Sandy Lime & Shale	3638	3675	
Sand & Shale	3675	3735	
Shale & Lime	3735	3775	
Shale	3775	3875	
Lime	3875	4106	
Lime & Shale	4106	4135	
Lime	4135	4245	
Lime & Shale	4245	4300	
Lime	4300	4355	
Lime & Shale	4355	4380	
Mississippi	4380	4590	
Lime & Shale	4590	4621	
Mississippi	4621	4653	
Lime	4653	4675	
Shale & Lime	4675	4740	
Simpson Dolomite	4740	4750	
Shale	4750	4761	
Simpson Dolomite & Chert	4761	4775	
Dolomite	4775	4737	

I certify that this is a true and correct copy of the original log to the

RICHARD C. DAVIS
519 S. MARKET, WICHITA, KS.
CONTR. RED TIGER DRILLING
CITY HARPER
FIELD GRANT NW DISC
RICHARD DAVIS
API 15-077-20,187
E 1577 KB CM 4/7/73 CARD ISSUED 6/21/73 IP OPEN FLO 4,000,000
CFGPD/MISS 4377 1/2 - 4382 1/2



TEST WILL BE TAKEN IN APPX 4 MONTHS

LOG TOPS	DEPTH	DATUM	TEST
HEEB	3328	-1751	8 5/8" 240; 4 1/2" 4779/2255X
KC	3673	-2296	DST(1) 4015-29(KC)/90", 360' MW, BHP 1589#
MISS	4376	-2799	/30"-1605#/60", FP 24-212#
SIMP	4757	-3180	DST(2) 4365-4775(MISS)/1', GTS/IMMED. GA
RTD	4787	-3210	4,500MCFG/10", 4,375MCF/20" & STAB
			BHP 1646-1627#/30", FP 892-771#
			DST(3) 4763-4775(SIMP)/1/2', 3'M, FBHP 37#/ 30", FP 16-17#
			DST(4) 4775-4787/90", 3200' W, BHP 1702#/ 30"-1702#/60", FP 1543-1702#
			MICT, PF 4377 1/2 - 4382 1/2 A500MA STRONG BLOW GAS

STATE RECEIVED
05-27-1980
MAY 27 1980
CONSERVATION DIVISION
Wichita, Kansas