STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

15-077-00004-00-00 WELL PLUGGING RECORD

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	ned on '40 feet feet . 'Smped 1/' to sur	ned on 7-6-60 as 40 feet. Spotted 3 mped 1/4 sack of to surface with	ned on 7-6-60 as follow 40 feet. Dumped 1/4 set feet. Spotted 30 sacks mped 1/4 sack of hulls to surface with 20 sacks for the control of the	ther plugs were used, state the character of same and depth ned on 7-6-60 as follows: Fill 40 feet. Dumped 1/4 sack of hu feet. Spotted 30 sacks of cemes mped 1/4 sack of hulls and set to surface with 20 sacks of cemes to surface with 20 sacks of cemes to surface with 20 sacks of cemes of cemes of the surface with 20 sacks of the surface with 20	40 feet. Dumped 1/4 sack of hulls and feet. Spotted 30 sacks of cement. Much mped 1/4 sack of hulls and set plug at to surface with 20 sacks of cement. STATE CORPORATION COMMISSION CONSERVATION DIVISION (If additional description is necessary, use BACK of this sheet) Drilling, Inc.



46551

47301 4796

ROTARY DRILLING LOG

Continental Oil Company OPERATOR:

G. V. Barr Et Al No. 1 1650' FSL & 1650' FEL Section 19-31S-7W, Harper County, Kansas

CONTRACTOR:

Capitt Drilling, Inc.

COMM:

June 20, 1960 July 8, 1960 COMP:

Remarks:

Set 8-5/8" surface

casing at 259.83'

cemented with 200 sacks

common cement with 2%

C.C.

Formations:

Shale & Sand 401 Shale & Red Bed Shale, Red Rock & Lime 215 · 262 · Red Rock & Shells 10551 1600 Shale & Lime Lime

1975 20951 Lime & Shale 26801 Shale & Lime Lime & Shale 29151

3080 Shale & Lime Lime & Shale 31851 3411* Lime Lime & Shale 38331

Lime Shale w/Lime Streaks Lime

47961 Rotary Total Depth (D&A)

PETEIVED STAT CALL PATION COMMISSION

JUL 26 1960

CONSERVATION DIVISION Wichita, Kansas

17-26-1960

We certify the above log is true and correct to the best of our knowledge and belief.

CAPITT DRILLING, INC.

/s/ L. J. Clampitt

L. J. Clampitt