

To: 1 060040 6-19
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 135-24,008-0000
N/2 NW SE, SEC. 6, T 16 S, R 26 W/X
2310 feet from S section line
1980 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5086
Operator: Pintail Petroleum, Ltd.
Name:
Address 225 N. Market, Ste. 300
Wichita, KS 67202

Lease Name Basinger Well # 2
County Ness 147.97
Well Total Depth 4553 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 300

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor -Mallard JV, Inc. License Number 4958

Address P.O. Box 1009, McPherson, KS 67460-1009

Company to plug at: Hour: Day: 19 Month: 6 Year: 19 97

Plugging proposal received from Don Reichenberger

(company name) Mallard JV, Inc. (phone) 316-241-4640

Work: to fill hole with heavy mud and spot cement through drill pipe

- 1st plug at 2100' with 50 sx cement, 2nd plug at 1000' with 80 sx cement,
- 3rd plug at 500' with 40 sx cement, 4th plug at 320' with 40 sx cement,
- 5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,
- 7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Mike Maier (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 8 p.m. Day: 19 Month: 6 Year: 19 97

ACTUAL PLUGGING REPORT 1st plug at 2100' with 50 sx cement,

- 2nd plug at 1000' with 80 sx cement, 3rd plug at 500' with 40 sx cement,
- 4th plug at 320' with 40 sx cement,
- 5th plug at 40' with 10 sx cement,
- 6th plug to circulate rathole with 15 sx cement,
- 7th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.
(if additional description is necessary, use BACK of this form.)

INVOICED this plugging.

DATE JUN 25 1997

INV. NO. 48415 6-19 AUG 21 1997

Signed Michael J. Maier (TECHNICIAN)

RECEIVED
MAY 23 1997
6-23-97

EFFECTIVE DATE: 6-3-97
DISTRICT # 1
SGA? Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL 135-24,008-~~6000~~
ALL BLANKS MUST BE FILLED

FORM MUST BE TYPED
FORM MUST BE SIGNED

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date 06 09 97
month day year

Spot N/2 NW SE Sec 6 Twp 16 S, Rg 26 East West

OPERATOR: License # 5086
Name: Pintail Petroleum, Ltd.
Address: 225 N. Market #300
City/State/Zip: Wichita, KS 67202
Contact Person: Flip Phillips
Phone: 316/263-2243

2310 feet from South / ~~line~~ line of Section
1980 feet from East / ~~line~~ line of Section
IS SECTION REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Basinger Well #: 2
Field Name: PRAIRIE RIDGE NORTH

CONTRACTOR: License #: 4958
Name: Mallard JV Inc.

Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippi

Nearest lease or unit boundary: 330
Ground Surface Elevation: 2633 GR feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
 Gas ... Storage Pool Ext. ... Air Rotary
 GWWO ... Disposal ... Wildcat ... Cable
 Seismic; ... # of Holes ... Other

Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1050
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 300
Length of Conductor pipe required: N/A

If GWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Projected Total Depth: 4550
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
... well ... farm pond other

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Will Cores Be Taken?: yes no
If yes, proposed zone: _____

Exp. 11/29/97 AFFIDAVIT 200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Carol
SPUD DATE 6-11-97 INIT. SP
LENGTH SURFACE PLANNED See of 8 3/4
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE @ _____ CONDUCTOR
ANHYDRITE T- B- _____ ELEVATION
TD 4553 FORMATION Miss
RAN PIPE @ _____ DV TOOL _____ ALT II DONE _____
SX Y N
Arbuckle Plug @ _____ Ft. W/ _____ SX
Hug./Council @ _____ Ft. W/ _____ SX
Anhydrite Base @ 2000 Ft. W/ 50 SX ✓
1/2 Base Anyh. @ 1000 Ft. W/ 80 SX ✓
1/2, 1/2 Plug @ 500 Ft. W/ 40 SX ✓
Bottom Surface @ 320 Ft. W/ 40 SX ✓
40' Plug @ 40 Ft. W/ 10 SX ✓
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL _____ SX (Irr. Well _____ Pond _____)
Hauling
TECHNICIAN MM DATE 6-16-97 RECEIVED
TYPE OF CEMENT led 40 6 2 4 F10 (AM/PM) DATE
STARTING TIME _____ (AM/PM) DATE
COMPLETION TIME 8:00 (AM/PM) DATE 6-14-97
CEMENT COMPANY Allied