

To: 1 070630
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

12-21 15:35-21655-00-01
API NUMBER 15 - Drill Completion Date 8/17/88
60' S of
SE NE SW, SEC. 6, T 16 S, R 26 W ~~EX~~

TECHNICIAN'S PLUGGING **RECEIVED**
STATE CORPORATION COMMISSION
12-27-88
Operator License # 5538
DEC 27 1988

1590 feet from S section line
2970 feet from E section line

Operator: Tom Kat Ltd.
Name & Address Box 20403
Wichita, KS 67208
CONSERVATION DIVISION
Wichita, Kansas

Lease Name Carlson Well # 1
County Ness 149.83
Well Total Depth 4610 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 346

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ D&A _____

Other well as hereinafter indicated _____

Plugging Contractor Tom Kat Ltd. License Number 5538

Address Box 20403, Wichita, KS 67208

Company to plug at: Hour: 3 p.m. Day: 21 Month: 12 Year: 19 88

Plugging proposal received from Dan Murta

(company name) Tom Kat Ltd. (phone) 316-792-6960

were: 4 1/2" at 4600' Perfs at 4434-78' (4 sets) 2-staged at 2180' with 375 sx cement
1st plug pump down 4 1/2" with 3 sx hulls, 30 sx cement. Fill with gel to 2050' (Any).

Fill with cement from anhydrite to surface.

Have 100 sx cement on location for backside.

Plugging Proposal Received by Steve Pfeifer
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3:30 p.m. Day: 21 Month: 12 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug pumped 200 lbs. hulls, 200 lbs. hulls in first part of
150 sx ATL cement in 4 1/2", Maximum pressure 800 psi and 800 psi shut in.

Pressure released to 0 lbs.

2nd plug pumped 50 sx ATL in 4 1/2" X 8 5/8" annulus, Maximum pressure 100 psi and shut in
100 psi.

Remarks: Used ATL cement by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

I (did ~~XXXXX~~) observe this plugging.

Signed Dan Gooden
(TECHNICIAN)

INVOICED
DATE 1-9-89
INV. NO. 23528