

To: 1 080050
STATE CORPORATION COMMISSION
Wichita State Office Bldg. - PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- 135-23,939-0000

SE SW NW, SEC. 12, T. 16 S, R. 26 W

2310 feet from NEX section line
990 feet from WEX section line

7-16
TECHNICIAN'S PLUGGING REPORT

Operator License # 7200

Lease Name Nies Well # 1

Operator: Scott T. Lutz

County Ness 147.77

Name & Address P.O. Drawer D

Well Total Depth 4547 feet

Shell Knob, MO 65747

Conductor Pipe: Size - feet

Surface Casing: Size 8 5/8 feet 271.49

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Discovery Drilling License Number 31548

Address P.O. Box 763, Hays, KS 67601

Company to plug at: Hour: _____ Day: 16 Month: 7 Year: 1996

Plugging proposal received from Tom Alm

(company name) Discovery Drilling (phone) 913-623-2920

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2002-39'

1st plug at 2039' with 50 sx cement, 2nd plug at 1250' with 80 sx cement,

3rd plug at 300' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Kevin Strube (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 9:15 a.m. Day: 16 Month: 7 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 2039' with 50 sx cement,

2nd plug at 1250' with 80 sx cement,

3rd plug at 300' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement,

6th plug to circulate mousehole with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# flocele by Allied.
(If additional description is necessary, use BACK of this form.)

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 22 1996
7-22-96
CONSERVATION DIVISION
WICHITA, KS

INVOICED

DATE JUL 25 1996

INV. NO. 460916

Signed Kevin D Strube (TECHNICIAN)

EFFECTIVE DATE: 6-29-96

State of Kansas

DISTRICT # 1

NOTICE OF INTENTION TO DRILL 135-23,939-0000

ALL BLANKS MUST BE FILLED

SGA? Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well.

Expected Spud Date June 18 1996
month day year

Spot SE SW NW Sec 12 Twp 16S, Rg 26 East West

OPERATOR: License # 7200
Name: Scott T. Lutz
Address: P.O. Drawer D
City/State/Zip: Shell Knob, MO 65747
Contact Person: Scott T. Lutz
Phone: (501) 443-5430

2310 feet from X North line of Section
990 feet from X West line of Section
IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 31548
Name: Discovery Drilling, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Ness
Lease Name: Nies Well #: 1
Field Name: Arnold SW
Is this a Prorated/Spaced Field? yes no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 990
Ground Surface Elevation: 2580 EST feet MSL
Water well within one-quarter mile: yes no
Public water supply well within one mile: yes no
Depth to bottom of fresh water: 240'
Depth to bottom of usable water: 1150'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 260'
Length of Conductor pipe required: None
Projected Total Depth: 4600'
Formation at Total Depth: Mississippian
Water Source for Drilling Operations:
well farm pond other

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec Infield Mud Rotary
 Gas ... Storage Pool Ext. Air Rotary
 OAWO ... Disposal Wildcat Cable
 Seismic; # of Holes Other

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____
Exp. 12/24/96

Will Cores Be Taken? yes no
If yes, proposed zone: _____
260' Alt. II Req.

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher TSM
SPUD DATE 7-8-96 INIT. KS
LENGTH SURFACE PLANNED 260-270
RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.
RATHOLED AHEAD? Y N SIZE HOLE
SURFACE PIPE 8 3/4 @ 27.49 CONDUCTOR
ANHYDRITE T-2002 B-2039 ELEVATION
4547 FORMATION Mississippian
TD 4547
RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
Arbuckle Plug @ W/ Ft. W/ SX
Hug./Council @ W/ Ft. W/ SX
Anhydrite Base @ 2039 Ft. W/ 50 SX
1/2 Base Anhy. @ 1250 Ft. W/ 80 SX
1/2, 1/2 Plug @ W/ Ft. W/ SX
Bottom Surface @ 300 Ft. W/ 40 SX
40' Plug @ 40 Ft. W/ 10 SX
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX
WATER WELL SX (Irr. Well Pond
Hauling
TECHNICIAN KS DATE 7-15-96
TYPE OF CEMENT 00/40 port 6% gel 1/4 Floresal
STARTING TIME : (AM/PM) DATE _____
COMPLETION TIME 9:15 (AM/PM) DATE 7-16-96
CEMENT COMPANY Allied