

1 031120

11-13

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER 15- 135-23,518 - 0000  
110' W of  
SE NE SE, SEC. 10, T 16 S, R 26 W/E  
1650 feet from S section line  
440 feet from E section line  
Lease Name Baker "BD" Well # 1  
County Ness 147.90  
Well Total Depth 4551 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 256

TECHNICIAN'S PLUGGING REPORT

Operator License # 5030

Operator: Vess Oil Corporation  
Name & Address: 8100 E. 22nd St. N, Bldg. 300  
Wichita, KS 67226

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor L.D. Drilling License Number 6039

Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: 8:45 p.m. Day: 13 Month: 11 Year: 19 90

Plugging proposal received from Greg Davidson

(company name) L.D. Drilling (phone) 316-793-3051

work: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2034-74'

1st plug at 2060' with 50 sx cement, 2nd plug at 1200' with 80 sx cement,

3rd plug at 660' with 50 sx cement, 4th plug at 300' with 40 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None

Operations Completed: Hour: 11 p.m. Day: 13 Month: 11 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 2060' with 50 sx cement,

2nd plug at 1200' with 80 sx cement,

3rd plug at 660' with 50 sx cement,

4th plug at 300' with 40 sx cement,

5th plug at 40-0' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (Do not observe this plugging.)

DATE NOV 27 1990

INV. NO. 30055

Signed Steve Durrant  
(TECHNICIAN)

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 15 1990  
11-15-90  
CONSERVATION DIVISION  
WICHITA, KANSAS

EFFECTIVE DATE: 11-7-90

FORM MUST BE TYPED  
FORM C-1 4/90

State of Kansas  
NOTICE OF INTENTION TO DRILL

P.U. 0000  
135-23, 518-0000

FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date November 3 1990  
month day year

110 W  
SE NE SE Sec 10 Twp 16 S, Rg 26 East   
West

OPERATOR: License # 5030  
Name: Vess Oil Corporation  
Address: 8100 E. 22nd St. N.W. Bldg. 300  
City/State/Zip: Wichita, KS 67226  
Contact Person: Bill Harigan  
Phone: 316-682-1537

1650 feet from South line of Section   
440 feet from East line of Section   
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6039  
Name: L.D. Drilling

County: Ness  
Lease Name: Baker 'BD' Well #: 1  
Field Name: Unice NE

Well Drilled For: Well Class: Type Equipment:  
 Oil  Inj  Infield  Mud Rotary   
 Gas  Storage  Pool Ext.  Air Rotary  
 OWMO  Disposal  Wildcat  Cable  
 Seismic;  # of Holes

Is this a Prorated Field?  yes  no  
Target Formation(s): Mississippi  
Nearest lease or unit boundary: 440'

If OWMO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Ground Surface Elevation: 2606 (est) feet MSL   
Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

Directional, Deviated or Horizontal wellbore?  yes  no  
If yes, total depth location: \_\_\_\_\_

Depth to bottom of fresh water: 100  
Depth to bottom of usable water: 1200

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified \_\_\_\_\_

210' Alt 2 Reg

2 N.E. UTICA

Pusher Craig Pendleton  
SPUD DATE 11-6-90 INIT. SA  
LENGTH SURFACE PLANNED 250 top 8 3/8

RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 8 3/8 @ 256 CONDUCTOR  
ANHYDRITE T-2034 B-2074 ELEVATION

TD 455' FORMATION MISS

RAN PIPE @ SX DV TOOL ALT II DONE  
Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX  
Anhydrite Base @ 2060 Ft. W/ 50 SX

2 1/2 Base Anhy. @ 1200 Ft. W/ 80 SX  
3 1/2, 1/2 Plug @ 660 Ft. W/ 50 SX

4 Bottom Plug @ 300 Ft. W/ 46 SX  
5 40' Pipe @ 40-0 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 @ 295 MOUSE HOLE W/ 15 SX  
WATER WELL SX Cur. Well Pond  
Hauling

TECHNICIAN S.A. DATE 11-13-90

TYPE OF CEMENT 60/40 Poemix 6% gel.

STARTING TIME 8:45 (AM/PM) DATE 11-13-90

COMPLETION TIME 11:00 (AM/PM) DATE 11-13-90

CEMENT COMPANY Alled