

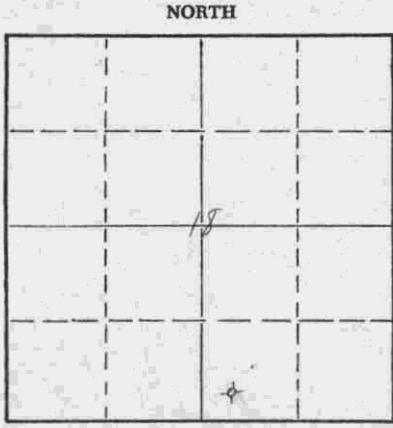
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STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Biting Building  
Wichita, Kansas

Rush County. Sec. 18 Twp. 19S Rge. 18 (E) (W) X  
Location as "NE/CNW/SW" or footage from lines SW SW SE  
Lease Owner Coppinger Drilling, Inc.  
Lease Name Smith #1 Well No. 1  
Office Address 320 Union National Bank Bldg., Wichita, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed February 18 19 54  
Application for plugging filed February 19 19 54  
Application for plugging approved February 18 19 54  
Plugging commenced February 18 19 54  
Plugging completed February 19 19 54  
Reason for abandonment of well or producing formation D & A



Locate well correctly on above  
Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Stough, Box 207, Great Bend, Kansas  
Producing formation Depth to top Bottom Total Depth of Well 4200 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Set Plug @ 215'. Cemented With 20 Sacks; Filled hole to 35' of top. Cemented with 10 sacks.

RECEIVED  
STATE OF KANSAS  
FEB 24 1954  
CONSERVATION DIVISION  
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Coppinger Drilling, Inc.  
Address 320 Union National Bank Bldg., Wichita, Kansas

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.  
Lee Poulsen (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Lee Poulsen  
320 Union National Bank Building, Wichita (Address)

SUBSCRIBED AND SWORN TO before me this 19th day of February, 19 54

Notary Public. [Signature]

My commission expires March 7, 1956

PLUGGING  
FILE SEC 1 T 19 R 18 W  
BOOK PAGE 14 LINE 38

DRILLERS LOG

Owner-Operator:  
Coppinger Drilling, Inc.  
320 Union Natl Bk Bldg  
Wichita, Kansas

Re: U. Smith #1  
SW SW SE Sec. 18-19S-18W  
Rush County, Kansas

Contractor:  
Coppinger Drilling, Inc.

Casing Record:

8-5/8" set at 241' with 175 sx  
posmix

Surface clay and rock	40
Sand and shale	90
Shale	130
Shale and clay	241
Cement	249
Shale and shells	410
Sand	440
Shale and sand	465
Shale and clay	500
Shale	525
Sand	540
Shale and clay	600
Red bed and clay	720
Red bed	950
Red bed, shale, shells	1220
Red bed	1290
Shale and shells	1700
Salt	1790
Shale and shells & red shale	1965
Shale and lime	2135
Lime	2285
Shale	2360
Lime	2460
Shale and lime	2540
Lime	2615
Lime and shale	2735
Shale	2800
Lime and shale	3050
Shale	3122
Shale and lime	3290
Lime	3365
Lime and shale	3480
Shale	3578
Lime and shale	3633
Lime	3755
Lime and shale	4045
Chert	4110
Chert and sand	4200
Total Depth	4200
Dry and abandoned.	

Tops:

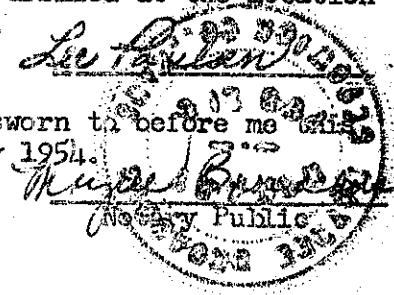
<u>Formation</u>	<u>Sample</u>	<u>Elec. Log</u>
Topeka	-	3306
Heebner	3583	3581
Toronto	3600	3600
Lans-K. C.	3633	3627
Base Kansas City	3914	3930
Conglomerate	4036	
Shaly Congl.		4021
Cherty Congl.		4036
Arbuckle	4157	4156
RTD	4200	4200

D & A

Commenced: 2/4/54  
Completed: 2/18/54  
Elevation: 2157 K.B.  
2154 D.F.

State of Kansas, County of Sedgwick, ss:

I, the undersigned, being duly sworn on oath, state that the above statement and log is a true record and log of the well drilled at the location above described.



Subscribed and sworn to before me this  
23rd day of February 1954.

My comm. exp. March 7, 1956

*Corp Comm*

2-24-54

**PLUGGING**

FILE SEC 18 T 19 R 18W  
BOOK PAGE 14 LINE 38

DRILLING TIME RECORDCoppinger Drilling, Inc.U. Smith #1

SW SW SE Sec. 18, T 19S, R 18W, Rush County, Kansas

Elevations: 2154 D.F. Total Rotary Depth - 4200'.  
2157 K.B.

Went under surface: Feb. 5, 1954

Completed with Rotary: Feb. 18, 1954

Casing: - 241 feet of 8-5/8" surface casing cemented with 175 sacks  
and 2 chloride.

Tool Pusher: O. E. OWENS

Drillers: A. M. Dale Ohley  
Days Leslie Goellier, Jr.  
P. M. W. L. HeyenBit Record:

<u>From</u>	<u>To</u>	<u>Type</u>	<u>Formation</u>	<u>Footage</u>	<u>Hours Run</u>	<u>Advance; Ft/Hr.</u>
241	648	W7 Retip	Shale	407	12	34.
648	1325	OSQ	Shale	677	9 $\frac{1}{2}$	71.1
1325	1965	OSQ	Shale-salt-Shale	640	18	35.6
1965	2277	CP EME	Shale and lime	312	18 $\frac{1}{2}$	16.9
2277	2460	OSQ	Shale and lime	183	15	12.2
2460	2720	OSQ	Lime and Shale	260	25 $\frac{1}{2}$	10.2
2720	3122	OSQ	Shale and lime	402	29	13.9
3122	3424	OWB	Shale and lime	302	26	11.6
3424	3613	OWB	Shale and lime	189	19 $\frac{1}{2}$	9.7
3613	3750	OWB	Lans-3632	137	16	8.5
3750	3908	W7	Lime	158	22 $\frac{1}{4}$	7.1
3908	4055	OWB	Marmaton	147	15 $\frac{1}{2}$	9.5
4055	4099	W7	Conglomerate	44	5-3/4	7.7
4099	4155	W7	Conglomerate	56	3 $\frac{1}{4}$	17.2
4155	4200	W7	Arbuckle	45	3 $\frac{1}{2}$	12.9

Note: All drilling time with respect to Kelly Pushing elevation 2157 feet, drillers total depth and Schlumberger Total depth are identical.

*Coppinger Drilling*

Coppinger Drilling, Inc.

U. Smith #1

DEPTH	TIME IN MINUTES PER FOOT	REMARKS
2900-10	6-5-6-7-7-7-8-8-8-10	OSQ in at 2720 - Bit #7
2910-20	8-7-7-6-5-5-5-5-5-5	
2920-30	4-5-5-5-5-5-5-4-5-6-6	
2930-40	6-6-4-9-10-9-7-5-4-3	
2940-50	6-6-3-2-3-4-5-4-4-6	
2950-60	4-5-7-7-8-5-3-6-7-7	
2960-70	7-7-6-5-6-6-7-6-6-5	
2970-80	4-4-4-4-4-3-5-5-5-5	
2980-90	4-4-5-3-3-2-3-3-2-3	
2990-3000	4-3-3-3-3-4-5-3-2-2	
3000-10	2-2-3-3-2-2-2-2-2-2	3305 - slightly rough
3010-20	2-2-2-2-2-3-2-3-3-4	
3020-30	3-3-3-4-3-3-3-3-3-3	
3030-40	3-3-4-3-3-3-4-3-4-3	
3040-50	3-3-4-3-4-4-5-6-8-6	
3050-60	6-6-6-6-6-8-7-7-6-6	
3060-70	6-6-6-7-6-5-6-7-7-6	
3070-80	5-5-6-6-5-4-3-1-1-1	
3080-90	2-2-3-3-4-4-7-3-2-4	
3090-3100	4-3-4-7-4-5-5-5-5-5	
3100-10	5-5-4-5-5-6-6-6-5-6	
3110-20	7-6-8-8-8-9-9-8-8-8	
3120-30	6-10-6-6-4-8-6-7-7-6	3122 Put on BTC OWS Bit #8
3130-40	5-5-5-4-3-3-6-7-5-5	
3140-50	6-6-7-7-7-5-4-4-3-3	
3150-60	4-5-4-4-4-4-4-7-4-7	
3160-70	5-3-3-2-2-1-2-2-3-4	
3170-80	3-3-4-3-4-3-3-4-3-4	
3180-90	6-5-5-5-5-7-4-4-4-5	
3190-3200	4-3-3-2-4-3-4-4-4-4	
3200-3210	4-4-4-3-3-4-3-3-2-3	
3210-20	4-3-3-3-2-3-4-4-3-2	
3220-30	3-4-3-3-3-2-2-2-2-2	
3230-40	2-2-2-3-2-3-3-3-2-3	
3240-50	3-3-5-5-5-3-4-3-3-4	
3250-60	4-4-3-4-4-4-3-4-5	
3260-70	5-4-5-7-5-5-5-6-6-5	
3270-80	5-6-6-6-6-6-6-6-6-5	
3280-90	5-6-5-6-6-7-7-7-5-5	
3290-3300	6-7-7-7-8-8-6-6-6-10	
3300-10	10-8-5-5-5-6-5-3-2-1	
3310-20	2-2-1-2-2-3-5-7-6-7	
3320-30	8-5-5-8-7-8-7-8-7-3	
3330-40	2-5-5-6-7-7-8-10-10-8	
3340-50	6-6-7-8-8-9-10-8-4-4	
3350-60	4-4-4-3-3-4-3-4-5-7	

Coppinger Drilling, Inc.

U. Smith #1

<u>DEPTH</u>	<u>TIME IN MINUTES PER FOOT</u>	<u>REMARKS</u>
3360-70	8-9-10-10-10-11-10-7-6-5	
3370-80	5-4-3-5-6-5-4-6-6-6	
3380-90	3-4-6-7-3-4-3-3-4-4	
3390-3400	2-3-5-5-9-6-5-5-7-11	
3400-10	5-5-5-8-6-7-6-5-6-6	
3410-20	7-8-5-8-6-9-9-9-11-12	
3420-30	11-12-11-12-7-7-6-6-10-7	3424 Put on HTC OWS Bit #9
3430-40	5-5-9-5-5-5-6-4-4-4	
3440-50	5-4-3-4-3-5-5-5-4-4	
3450-60	5-8-8-5-6-6-5-5-5-6	
3460-70	5-6-6-5-7-10-6-6-9-9	
3470-80	9-7-6-5-7-7-8-11-6-6	
3480-90	8-4-4-3-3-2-5-4-5-5	
3490-3500	6-6-6-3-3-3-2-3-2-4	
3500-10	4-3-4-5-4-4-4-4-5-9	
3510-20	11-8-5-2-2-3-4-6-8-10	
3520-30	11-7-5-8-11-9-7-6-3-4	
3530-40	4-5-5-4-4-5-4-4-4-6	
3540-50	9-9-7-6-3-5-5-4-4-4	
3550-60	4-5-6-6-6-5-6-5-3-3	
3560-70	4-5-4-5-6-3-2-1-1-2	
3570-80	6-5-2-2-2-4-5-8-12-12	
3580-90	11-11-10-8-6-5-4-7-11-11	
3590-3600	16-9-10-9-8-6-6-8-8-6	3590 - slightly rough
3600-10	13-11-15-11-9-10-6-3-5-12	
3610-20	15-11-12-6-5-4-5-5-4-4	3613 Put on HTC OWS Bit #10
3620-30	4-3-3-4-3-3-4-5-5-4	
3630-40	3-4-5-5-5-7-7-7-7-6	
3640-50	5-5-8-7-6-5-8-8-7-6	
3650-60	7-6-6-1-1-1-1-1-1-2	3653, very rough; 3655, slightly rough; 3658 circ 1 hr;
3660-70	2-4-6-10-11-9-7-7-10-10	3659-60 - slightly rough
3670-80	8-10-7-6-9-8-10-10-7-5	
3680-90	7-6-5-6-5-5-6-4-4-5	
3690-3700	5-4-4-5-5-5-5-5-5-6	
3700-10	10-13-3-5-12-8-12-8-5-10	
3710-20	10-3-5-5-4-8-10-10-13-13	
3720-30	14-8-8-7-7-7-12-11-16-11	
3730-40	15-17-13-13-17-13-14-15-3-2	
3740-50	2-3-4-10-8-10-13-12-12-11	3740 Circ 1 hour
3750-60	10-8-8-9-6-9-9-11-12-9	Trip for bit, put on HTC W7 #11
3760-70	10-10-11-9-5-7-8-7-6-8	
3770-80	9-6-9-8-7-7-7-8-8-10	
3780-90	10-5-5-5-5-5-6-4-5-9	
3790-3800	9-7-8-9-8-7-8-10-10-10	3792 - slightly rough
3800-10	11-9-5-5-6-6-11-6-5-7	
3810-20	3-8-8-8-8-7-7-6-7-11	
3820-30	12-10-11-8-7-11-10-12-7-8	

Coppinger Drilling, Inc.

U. Smith #1

DEPTH	TIME IN MINUTES PER FOOT	REMARKS
3830-40	10-7-7-4-6-4-3-1/2-1/2-1/2	3833 - rough
3840-50	5 1/2-6-6-8-13-13-10-8-11-11	3841 Circ 1 hour
3850-60	12-14-9-12-13-13-12-11-10-13	
3860-70	7-5-7-8-8-13-8-10-10-9	
3870-80	8-9-9-3-7-9-10-12-9-10	
3880-90	11-13-11-12-8-12-7-9-10-12	
3890-3900	10-10-2-4-5-13-9-6-6-5	3904 - slightly rough
3900-10	5-5-6-6-10-11-12-13-8-8	Put on HTC OWS Bit #12 3908
3910-20	9-7-7-7-6-5-5-5-8-7	
3920-30	9-8-9-7-6-6-7-7-11-7	
3930-40	6-5-4-5-4-5-4-4-4-5	
3940-50	8-9-8-9-8-8-8-6-6-6	
3950-60	7-8-8-6-6-6-10-8-8-8	
3960-70	9-8-7-9-9-8-8-9-8-9	
3970-80	6-7-7-7-6-7-6-6-8-9	3971 - rough
3980-90	7-5-5-5-4-4-7-8-9-8	
3990-4000	7-8-9-8-8-7-5-8-7-6	3999 - slightly rough
4000-10	7-7-7-6-7-6-9-6-7-8	
4010-20	9-9-11-12-11-13-12-13-10-11	
4020-30	12-8-8-8-11-9-9-9-9-9	
4030-40	9-9-6-8-8-9-4-5-6-2	
4040-50	2-2-3-3-2-1-1-1-2-3	Circ. 4042; 4043-4041, s.rough 4051-54: s.rough to very rough 4055 Circ 1/2 hr; made trip Put in HTC W7 #13 4077 Circ. 1 hr; 4078: rough 4081: sl. rough (4056-4063: rough to sl. rough)
4050-60	3-1-2-5-2-2-3-4-3-2	
4060-70	1-2-2-4-7-7-8-12-11-10	
4070-80	7-6-7-4-2-2-2-5-11-12	
4080-90	4-3-3-2-5-4-8-13-10-11	
4090-4100	9-12-8-10-11-16-17-21-25-6	Trip at 4099; put on HTC W7 #14
4100-10	5-4-3-3-3-3-3-2-3-3	
4110-20	2-3-2-2-3-3-2-3-7-6	4110 Circ. 3/4 hr.
4120-30	7-4-2-2-2-2-2-2-2-2	4122-4130: sl.rough to rough
4130-40	2-1-4-2-10-10-9-1-2-5	4125 - Circ. 40 min.
4140-50	7-2-2-3-3-3-2-5-5-6	
4150-60	3-2-3-2-4-2-4-9-6-6	4151 Circ 1/2 hr; 4155 sl rough; circ. W7 Bit #15 4156 4160 rough 4167-68; rough Circ. 4173 1 hr; 4174 sl.rough 4187: sl rough Sl rough to rough: 4195-4198 4200 Circ 1 hour
4160-70	8-7-7-6-5-6-6-4-5-7	
4170-80	4-3-3-3-3-3-4-5-3-3	
4180-90	4-3-3-2-1-1-1-1-4-7	
4190-4200	5-2-4-5-3-3-2-1-3-5	
RED 4200.		

*David DeCour*  
David DeCour: Evans