

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5046 EXPIRATION DATE June 30, 1983

OPERATOR Raymond Oil Company, Inc. API NO. 15-135-22,376-0000

ADDRESS One Main Place, Suite 900 COUNTY Ness
Wichita, Kansas 67202 FIELD

** CONTACT PERSON Pat R. Raymond PROD. FORMATION
PHONE 316/267 4214

PURCHASER LEASE Bondurant

ADDRESS WELL NO. 1

DRILLING CONTRACTOR White & Ellis Drlg., Inc. WELL LOCATION SE NW SW

ADDRESS 5532 W 10th 1650 Ft. from S Line and

Great Bend, Kansas 67530 990 Ft. from W Line of

the SW (Qtr.) SEC 25 TWP 16SRGE26W.

PLUGGING CONTRACTOR White & Ellis Drlg., Inc. WELL PLAT (Office Use Only)

ADDRESS 5532 W 10th

Great Bend, Kansas 67530

TOTAL DEPTH 4590' PBTD -

SPUD DATE 3-18-83 DATE COMPLETED 3-26-83

ELEV: GR 2617 DF 2620 KB 2622

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 353 DV Tool Used? -

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

		25	

KCC
KGS
SWD/REP
PLG.

A F F I D A V I T

Pat R. Raymond, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
(Name) Pat R. Raymond
April

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of April, 19 83.

[Signature]
(NOTARY PUBLIC)
Kathleen Pipes

MY COMMISSION EXPIRES: March 22, 1987

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

APR 07 1983
4-7-83
CONSERVATION DIVISION
Wichita, Kansas

OPERATOR Raymond Oil Company, Inc LEASE Bondurant, SEC. 25, TWP. 16S RGE. 26W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 30-30-30-30- Rec. 10' Oil spkd mud IFP 42-42 - FFP 42-53 - ISIP 85 - FSIP 64	4423	4465	LOG TOPS	
DST #2 30-30-30-30 Rec. 10' Mud IFP 42-42 - FFP 42-42 - ISIP 450 - FSIP 246	4512	4573	Anhy Topeka Heeb Toronto	1986 3622 3879 3907
DST #3 30-45-60-45 Rec. 2' clean oil, 10' OCM, 110' OCMW, 180' MSW IFP 64-96 - FFP 118-171 - ISIP 974- FSIP 803	4573	4590	Lansing B/KC Marm Pawnee Ft. Scott Cher Sh Miss LTD	3926 4228 4281 4368 4439 4464 4568 4588
D&A Plugged 3-26-83				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8	20#	353	60/40 Poz	200	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production D & A	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio CFPB
	Perforations	