

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

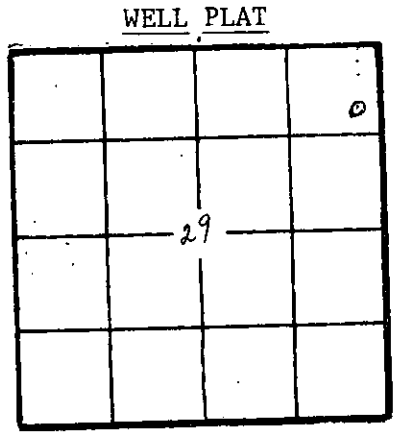
LICENSE # 5104 EXPIRATION DATE June 30, 1984
OPERATOR Blue Goose Drilling Co., Inc. API NO. 15 - 135 - 22,526-6000
ADDRESS P.O. Box 1413 COUNTY Ness
Great Bend, KS 67530 FIELD _____

** CONTACT PERSON George E. Miller, Jr. PROD. FORMATION _____
PHONE (316) 792-5633 _____ Indicate if new pay.

PURCHASER _____ LEASE Shellenberger
ADDRESS _____ WELL NO. 2

DRILLING SAME 990 Ft. from N Line and
CONTRACTOR _____ 330 Ft. from E Line of
ADDRESS _____ the NE (Qtr.) SEC 29 TWP 16S RGE 26 (W).

PLUGGING Blue Goose Drilling Co., Inc.
CONTRACTOR _____
ADDRESS P.O. Box 1413
Great Bend, KS 67530



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 4622' PBTD N/A
SPUD DATE 2-24-84 DATE COMPLETED 3-2-84
ELEV: GR 2655 DF _____ KB 2662

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ADR)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 379.48' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George E. Miller, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George E. Miller, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March, 1984.

1984

HELEN C. STANDLEY
Barton County, Kansas
My Appt. Exp. 12-8-87

Helen C. Standley
(NOTARY PUBLIC)
STATE CORPORATION COMMISSION
RECEIVED
3-9-84
MAR 09 1984

MY COMMISSION EXPIRES: 12-8-87

** The person who can be reached by phone regarding any questions concerning this information. CONSERVATION DIVISION - Wichita, Kansas

Side TWO OPERATOR Blue Goose Drilling LEASE NAME Shellenberger SEC 29 TWP 16S RGE 26 (W)
 WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|------|--------|-----------|-------|
| X Check if no Drill Stem Tests Run. | | | Heebner | -1284 |
| X Check if samples sent Geological Survey. | | | Lansing | -1328 |
| | | | STK SH | -1583 |
| | | | BKC | -1647 |
| Anhydrite | 2087 | 2122 | Ft. Scott | -1849 |
| WELL LOG | | | Miss | -1956 |
| | | | T.D. | 4622 |
| Clay and Sand | 0 | 389 | | |
| Shale | 389 | 650 | | |
| Shale and Sand | 650 | 2250 | | |
| Shale | 2250 | 2575 | | |
| Shale and Lime | 2575 | 2848 | | |
| Lime, Shale and Sand | 2848 | 2962 | | |
| Shale and Lime | 2962 | 4005 | | |
| Lime | 4005 | 4297 | | |
| Lime and Shale | 4297 | 4622 | | |
| Total Depth | 4622 | | | |

If additional space is needed use Page 2

| Report of all strings set — surface, intermediate, production, etc. | | | | | | | |
|---|-------------------|---------------------------|---|-------------------------------|-------------|------------------------|----------------------------|
| | | | | CASING RECORD (New) or (XXXX) | | | |
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| Surface | 12 1/4 | 8 5/8 | 20# | 387' | Common | 210 Sks | 3% cc, 2% Gel |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| LINER RECORD | | | | PERFORATION RECORD | | | |
| Top, ft. | Bottom, ft. | Sacks cement | | Shots per ft. | Size & type | Depth interval | |
| | | | | | | | |
| TUBING RECORD | | | | | | | |
| Size | Setting depth | Packer set at | | | | | |
| | | | | | | | |
| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | | | | | | | |
| Amount and kind of material used | | | | | | Depth interval treated | |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Date of first production | | | Producing method (flowing, pumping, gas lift, etc.) | | | Gravity | |
| | | | | | | | |
| Estimated Production-I.P. | Oil | Gas | Water | Gas-oil ratio | | | |
| | | | | | | | |
| Disposition of gas (vented, used on lease or sold) | | | | Perforations | | | |