

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5104 EXPIRATION DATE 6-30-83

OPERATOR Blue Goose Drilling Co., Inc. API NO. 15 - 135 - 22,358.0000

ADDRESS P.O. Box 1413 COUNTY Ness

Great Bend, KS 67530 FIELD

** CONTACT PERSON George E. Miller, Jr. PROD. FORMATION

PHONE 316-792-5633

PURCHASER LEASE Shellenberger

ADDRESS WELL NO. 1

DRILLING CONTRACTOR Blue Goose Drilling Co., Inc. # 5104 330 Ft. from South Line and

ADDRESS P.O. Box 1413 330 Ft. from East Line of

Great Bend, KS 67530 the NE (Qtr.) SEC 29 TWP 16 RGE 26 (W).

PLUGGING SAME WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 4645' PBDT 4647'

SPUD DATE 2-9-83 DATE COMPLETED 2-18-83

ELEV: GR 2654 DF KB 2661

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		29	+

KCC ✓
KCS ✓
SWD/REP
PLG. ✓

Amount of surface pipe set and cemented 361.07' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

George E. Miller, Jr., being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

George E. Miller, Jr.
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of February, 19 83.

MY COMMISSION EXPIRES: 12-8-83

Helen C. Standley
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 4 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

HELEN C. STANDLEY
Barton County, Kansas
My Appt. Exp. 12-8-83

SIDE TWO

OPERATOR Blue Goose Drilling

LEASE Shellenberger

ACO-1 WELL HISTORY
SEC. 29 TWP. 16S RGE. 26W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand and Clay	0	90	Anhydrite	2077' - 2109'
Shale	90	371		
Sand and Shale	371	2276	Heebner	3930(-1269)
Shale and Lime	2276	4645	Toronto	3948(-1287)
T.D.	4645		Lansing	3974(-1313)
			B/KC	4287(-1626)
			Marmaton	4303(-1642)
			Fort Scott	4485(-1824)
			Cherokee	4509(-1848)
			Miss	4590(-1929)
DST #1 4460 - 4513	Open 30	Closed 30	Weak Blow 25 mins.	53' Anchor
	Open 30	Closed 30	No blow	61' Mid IHP 2375 FHP 2364
				1st FP 45-56 IBHP 1100 2nd FP 45-56
				FBHP 1177
DST # 2 4526 - 4611	Weak Blow	Dead in 17 mins.	Received 52' Mid 85' Anchor	
	IHP 2419	FHP 2375	IFP 45-56	FFP 56-56 IBHP 1002 FBHP 957
DST #3 4112 - 4154	Straddle Test	Lansing Zone	Good Blow throughout	Test Recovered 5'
	Clean Oil	42' OCWM (50% Oil - 20% Water)		
		62' OCWM (35% Oil - 20% Water)		
		62' SOCWM (10% Oil - 35% Water)		
		62' OSMW (3% Oil - 50% Water)		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	20#	368'	Common	250	3% cc 2% Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production - I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations