

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

15-135-23, 820-0000

RECEIVED
STATE CORPORATION COMMISSION

Operator: License # 5123

Name: Pickrell Drilling Co. Inc.

Address 110 N. Market, Suite 205

City/State/Zip Wichita, Kansas 67202

Purchaser: N/A

Operator Contact Person: Larry J. Richardson

Phone (316) 262-8427

Contractor: Name: Company Tools

License: 5123

Wellsite Geologist: Billy G. Klaver

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-22-94 6-30-94 7-01-94
Spud Date Date Reached TD Completion Date.

API NO. 155
County Ness
NE SW SE Sec. 28 Twp. 16S Rng. 26

990 Feet from (circle one) Line of Section
1650 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, NW or SW (circle one)

Lease Name Holmes "I" Well # 1

Field Name _____

Producing Formation None

Elevation: Ground 2615 KB 2620

Total Depth 4586 PSTD _____

Amount of Surface Pipe Set and Cemented at 360' KB Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 12-1-94
(Data must be collected from the Reserve Pit)

Chloride content 2000 ppm Fluid volume 400 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C. W. Sebitts
Title C. W. Sebitts - President Date 7-13-94

Subscribed and sworn to before me this 13th day of July, 1994.

Notary Public Verdella Lewis
6-06-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



Operator Name Pickrell Drilling Co. Inc.

Lease Name Holmes "I"

Well # 1

East

County Ness

Sec. 28 Twp. 16S Rge. 26

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	2017(+ 603)	Cherokee Sh 4469(-1849)
Base/Anhydrite	2047(+ 573)	Miss Lime 4549(-1929)
Heebner	3901(-1281)	Miss dolo 4580(-1960)
Toronto	3919(-1299)	
Lansing	3945(-1325)	
Muncie Creek	4098(-1478)	
Stark	4190(-1570)	
B/Kansas City	4256(-1636)	
Marmaton	4281(-1661)	
Pawnee	4384(-1764)	
Fort Scott	4447(-1827)	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	20#	360' KB	60-40 poz	200sx	2%gel, 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
D&A Perforate Protect Casing Plug Back TD Plug Off Zone		60-40 poz	235sx	6% gel w/1/4# Floseal per:sx.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size N/A Set At N/A Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. N/A Producing Method Flowing Pumping Gas Lift Other (Explain) D&A

Estimated Production Per 24 Hours Oil N/A Bbls. Gas N/A Mcf Water N/A Bbls. Gas-Oil Ratio N/A Gravity N/A

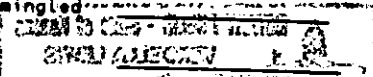
Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



PICKRELL DRILLING COMPANY, INC.

110 NORTH MARKET - SUITE 205

WICHITA, KANSAS 67202-1996

(316) 262-8427

#1 Holmes "I"
NE SW SE
Section 28-16S-26W
Ness County, Kansas

API#: 15-135-23,820
990' From South Line of Section
1650' From East Line of Section
ELEV: 2620' KB, 2618' DF, 2615' GL

6-20-94: MIRT.

6-21-94: SD - due to rain.

6-22-94: RURT.

6-23-94: (On 6-22) Spud @ 1:45 PM. Ran 8 jts. of new 8 5/8" 20# Csg. set @ 360'KB, cmt w/200sx of 60-40 poz, 2% gel, 3% CC. Cmt circ. PD @ 8:30 PM on 6-22-94. (On 6-23) Drlg. @ 405'.

6-24-94: Drlg. @ 2047'.

6-27-94: (On 6-25) Drlg. @ 2847'. (On 6-26) Drlg. @ 3343'. (On 6-27) Drlg. @ 3856'.

6-28-94: Drlg. @ 4194'.

6-29-94: NOTE: corrected Stk Top. Drlg. @ 4456'.

6-30-94: Drlg. @ 4526'. DST #1 4435-4480', 30"-30"-30"-30" Rec: 15' Mud, few spots oil, ISIP 719#, IFP 202-202#, FFP 202-303#, FSIP 506#.

7-01-94: (On 6-30) NOTE: correct all IFP & FFP to 30# on DST #1. RTD 4586'. P&A as follows: 50sx @ 2047', 80sx @ 1250', 30sx @ 650', 50sx @ 290', 10sx @ 40', 15sx in rathole of 60-40 poz, 6% gel w/1/4# FS/sx. Complete @ 3:00 AM on 7-1-94.

SAMPLE TOPS

Anhydrite	2017 (+ 603)
Base Anhydrite	2047 (+ 573)
Heebner	3901 (-1281)
Toronto	3919 (-1299)
Lansing	3945 (-1325)
Muncie Creek	4098 (-1478)
Stark	4190 (-1570)
Base/Kansas City	4256 (-1636)
Marmaton	4281 (-1661)
Pawnee	4384 (-1764)
Fort Scott	4447 (-1827)
Cherokee Shale	4469 (-1849)
Mississippi Lime	4549 (-1929)
Mississippi Dolomite	4580 (-1960)
RTD	4586'

27, Russell, KS
 -793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6182

ORIGINAL

New

Date 6/30/94	Sec. 28	Twp. 16S	Range 26W	Called Out 6:30 PM	On Location 9:45 PM	Job Start 12 AM	Finish 3 AM
Lease Holmes I	Well No. 1	Location U.Tice 1 1/2 W 3/4 S W 1/4 N 170		Ness County		Ks State	
Contractor Co Tools				Owner Same			
Type Job Rotary Plug				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size 7 7/8		T.D. 4586		Charge To Pickrell Drilling Co Inc.			
Csg. 8 5/8		Depth 360		Street 110 N. Market Suite 205			
Tbg. Size		Depth		City Wichita State Ks 67202			
Drill Pipe 4 1/2		Depth 2047		The above was done to satisfaction and supervision of owner agent or contractor.			
Tool		Depth		Purchase Order No.			
Cement Left in Csg.		Shoe Joint		X (by Strickland)			
Press Max.		Minimum		CEMENT			
Meas Line		Displace		Amount Ordered 235 6 3/4 6 1/4 (i.e) 1/4 # Flossel			
Perf.				Consisting of			

EQUIPMENT

No.	Cementor	Gary
Pumptrk 224	Helper	Mike
No.	Cementor	
Pumptrk	Helper	
	Driver	Bill
Bulktrk 67	Driver	

DEPTH of Job

Reference:	Pump Charge	525.00
30	Mileage	67.50
	8 5/8" CHP	21.00
	Sub Total	
	Exp	
	Total	613.50

Remarks:	50' @ 2047	
	80 " " 12.50	
	30 " " 6.50	76.50
	50 " " 320	
	10 " " 40	21.00
	15 " " RH	

Handling 235	1.00	235.00
Mileage 30		282.00
	Sub Total	
	Total	1782.65
Floating Equipment		
Total # 2396.15		
Disc 479.23		
# 1916.92		

Phone 913-483-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

6172

ORIGINAL

New

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
6/22/74	28	16S	26W	3:30	5:50	8:PM	8:30
Lease Holder	Well No.	Location			County	State	
Holmes I	1	Urise 1 1/2 W 3 S W 1 N 10			Ness	KS	

Contractor <u>Co. Tools</u>	
Type Job <u>Surface</u>	
Hole Size <u>12 1/2</u>	T.D. <u>363</u>
Csg. <u>8 5/8 20'</u>	Depth <u>363</u>
Tbg. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Csg. <u>15'</u>	Shoe Joint
Press Max.	Minimum
Meas Line	Displace <u>22.68661</u>
Perf.	

Owner <u>Jane</u>
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
Charge To <u>Pickrell Drilling Co Inc.</u>
Street <u>110 N. Market Suite 205</u>
City <u>Wichita</u> State <u>Ks 67202</u>
The above was done to satisfaction and supervision of owner agent or contractor.
Purchase Order No.
X <u>Dep. M. H. Hart</u>
CEMENT

EQUIPMENT

No.	Cementer	
Pumptrk 224	Helper	<u>Gary</u>
No.	Cementer	
Pumptrk	Helper	<u>Mike</u>
	Driver	<u>Bill</u>
Bulktrk 214A		
Bulktrk	Driver	

Amount Ordered	<u>200 6 1/4 2% 6e / 3% CC</u>	
Consisting of		
Common	<u>120</u>	<u>5.75 690.00</u>
Poz. Mix	<u>80</u>	<u>3.00 240.00</u>
Gel.	<u>3</u>	<u>9.00 27.00</u>
Chloride	<u>6</u>	<u>25.00 150.00</u>
Quickset		
Handling	<u>200</u>	<u>1.00 200.00</u>
Mileage	<u>30</u>	<u>8.00 240.00</u>
		Total 1547.00

DEPTH of Job <u>363'</u>	
Reference:	
<u>Pump Charge</u>	<u>430.00</u>
<u>30 Mileage</u>	<u>67.50</u>
<u>8 5/8" TWP</u>	<u>42.00</u>
<u>63' at .39</u>	<u>24.57</u>
	Total 564.07

Remarks: Cement circulated

Thank you!
W. L. Hene

Floating Equipment

TOTAL \$ 2111.07

Disc - 422.22

\$ 1688.85