

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, ~~SWD~~ Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR K & E Petroleum, Inc. (on behalf of K & E Petroleum, Inc.)

API NO. 15-135-22,151-0000

ADDRESS 300 Hardage Center, 100 S. Main
Wichita, KS 67202

COUNTY Ness

FIELD Unice South

**CONTACT PERSON Wayne L. Brinegar
PHONE 316-264-4301

PROD. FORMATION Mississippian

LEASE Horchem "E"

PURCHASER Koch Oil Co.

WELL NO. 1

ADDRESS Box 2256
Wichita, KS 67201

WELL LOCATION 100'N of C NW SW NW

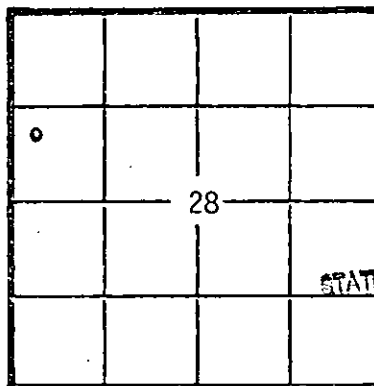
330 Ft. from West Line and

1090 Ft. from South Line of

the NW/4 SEC. 28 TWP. 16S RGE. 26W

DRILLING CONTRACTOR Abercrombie Drilling, Inc.
ADDRESS 801 Union Center
Wichita, KS 67202

WELL PLAT



KCC
KGS
(Office Use)

RECEIVED
CORPORATION COMMISSION
1-13-82
JAN 13 1982
CONSERVATION DIVISION
Wichita Kansas

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 4591' PBTD

SPUD DATE 12/5/81 DATE COMPLETED 1/8/82

ELEV: GR 2656' DF KB 2661'

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(ACR)~~ TOOLS

Amount of surface pipe set and cemented 365.46' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Wayne L. Brinegar OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice President (ORR)(OF) K & E Petroleum, Inc.

OPERATOR OF THE Horchem "E" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 8th DAY OF January, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

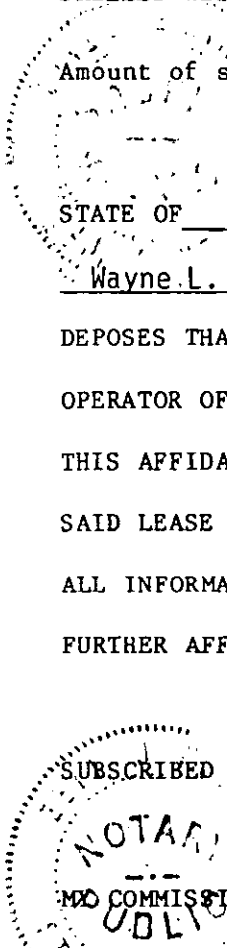
(S) Wayne L. Brinegar

SUBSCRIBED AND SWORN BEFORE ME THIS 12th DAY OF January, 1982.

Betty J. Weltz
NOTARY PUBLIC
Betty J. Weltz

MY COMMISSION EXPIRES: September 6, 1983

The person who can be reached by phone regarding any questions concerning this information within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			<u>SAMPLE TOPS</u>	
Sand & Shale	0	2081		
Anhydrite	2081	2115	Anhydrite	2086'
Sand & Shale	2115	2268	B/Anhydrite	2115'
Shale & Lime	2268	4591	Heebner	3931'
Rotary Total Depth		4591	Toronto	3947'
			Lansing	3971'
			Stark Shale	4219'
<u>DST #1 (4573'-4586')</u> MISRUN			B/KC	4278'
			Marmaton	4316'
<u>DST #2 (4538'-4586')</u>			Pawnee	4412'
45/60/30/30			Ft. Scott	4474'
Rec. 20' OCM			Cherokee	4497'
FP's 33#-33#/44#-44#			Miss.	4579'
SIP's 548#/120#			R.T.D.	4591'
<u>DST #3 (4538'-4591')</u> MISRUN				
<u>DST #4 (4585'-4591')</u>				
45/45/45/45				
Rec. 65' oil, 55' mdy oil, 10' SOCM				
FP's 55#-55#/66#-66#				
SIP's 1218#/1175#				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~XX~~ (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/2"	8 5/8"	new 20#	365.46'	common	225	2% gel 3% C.C.
Production	7 7/8"	4 1/2"	used 9 1/2#	4586.5'	light wt. common	75 100	40 bbl. mud thinner 20 bbl salt flush 4# gilsonite/sx.
			new 10 1/2#				

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4587'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gal. 15% mud acid	4586 1/2' - 4591'

Date of first production January 8, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity .36
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RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas T.S.T.M. MCF	Water 9 %	Gas-oil ratio 5 bbls.	CFPB
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Disposition of gas (vented, used on lease or sold) ~~XXXXXXXXXX~~ open hole 4686 1/2' - 4591'