	API# 15-135-23,814-0000
OIL & CAS CONSERVATION DIVISION GINAL UELL CONFLETION FORM JET GINAL	County Ness
SESCRIPTION OF WELL AND LEASE	SW - SE - NW - 50c. 24 1mp. 265 16. 26 x W
Operator: License # 7200	2970 Feet from (S/K (circle one) Line of Section
Scott T. Lutz	
	3630 Feet from EV (circle one) Line of Section
Address P. O. Drawer D	Footages Calculated from Mearest Outside Section Corner; ME, SE) MV or SV (circle one)
City/State/Zip Shell Knob, MO 65747	Lease Reso McKinnis Well # 2
Purchaser: NA	Fleid Rane
Operator Contact Person: H. L. Maddox	Producing Formation None
Phone (316:) -653-4178 793-2/23	Elevation: Ground 2602' KB 2607'
Contractor: Emphasis Oil Operations	Total Depth 4602' PBTD
	Amount of Surface Pipe Set and Comented at 275
(Iconse: 8241	
Wellsite Coologist: Ron Nelson	If yes, show depth set Fee
Designate Type of Completion X New Well Re-Entry Workover	If Alternate II completion, coment circulated from
	The second secon
OilSIOV Temp. Abd.	feet depth to v/ sx cat
X Dry Other (Core, WSW, Expt., Cethodic, etc)	Orilling Fluid Management Plan D&A & 10-26-94 (Data must be collected from the Reserve Pit)
If Workover/Re-Entry: ald well info as follows:	
Operator:	Chloride contentppm Fluid volumebbi
Vell Keme:	Devatoring method used
Comp. DateOld Total Depth	Location of fluid disposel if hauled offsite:
Deepening Re-perf Conv. to In /SWD	
Plug BackPBT0Commingled Occket No.	Operator Rame
Dual Completion Dacket No.	Lease NameLicense No
Other (\$40 or Inj?) Docket No.	Quarter Sec Twp S Rng. E/V
4/18/94 4/27/94 Spud Date Date Reached TD Completion Date	
· Output date of the complete	Docket No.
Derby Building, Wichite, Kanses 67202, within 120 days Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of [12 months if requested in writing and submitted with the [months]. One copy of all wireline logs and geologist well	It be filed with the Kansas Corporation Commission. 200 Colored of the spud date, recompletion, workover or conversion of a well naide two of this form will be held confidential for a period o he form (see rule 82-3-107 for confidentiality in excess of 1 report shall be attached with this form. ALL CEMENTING TICKETS wills. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promitted and the statements herein are complete and correct to	algated to regulate the oil and gas industry have been fully compli-
an steel of	
signery Charles with	C.C.C. OFFICE USE ONLY
in Curu- Ofuntar	-3-94 F Letter of Confidentiality Attached
inter the down every to before as this 24 day of 4	STATE CORPORATION COMMISSION
Jeiera Xterro	STATE COLLEGE Discribution STATE COLLEGE DISCRETE MEPA STATE COLLEGE DISCRETE MEPA STATE COLLEGE DISCRETE MEPA STATE COLLEGE DISCRETE MEPA STATE COLLEGE DISCRETE DISCRET
4/30/2001	(specify)
vate committee on expires 7	CONSERVATION DIVISION
	Wichita, Kansos

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Specator NameSCO	tt T. Lutz		Lessa/Kama	6 McKinni	5	_ Vall # _	2	
Sec. <u>24</u> Tup. <u>165</u>	Rae. 26	Eest	County	McKinni Ness/	<u>الاي</u>			1
ESTRUCTIONS: Show in nterval tested, time nydrostatic pressures, f more space is need	mportent tops tool open as bottom hole (and base of formation of closed, flowing a comparature, fluid re-	NO INUI-IN OCCE	BUCES. WREIN	ir Knut-in ore:	ttura reac	had ata+l.	
rill Stom Tosts Tako (Attach Additional		⊠ Yes □ so		Formation	(Top), Depth (and Batums	3	emple
Samples Sent to Goole	gical Survey	X Yes C No	Kane	-	Top		Oatum	
ores Taken	,	Tes 🗵 🛌	į į					
lectric Log Run (Submit Copy.)	٠.	⊠ Yes □ So	[
ist All E.Logs Run:	RADIATIO	N GUARD LOG	1					
			 		٠.			
	Keport al	CASING RECORD	Ctor, surface, i		production, et	c.		
Purpose of String	Eize Hole Orilled	Size Casing Set (in G.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cesent	# Secks	Type and Addit	
	[-	[<u> </u>		 -	 	
[•	1			 	 	
	1	AMDITIOOA	L CEMENTING/SQUE	EZE RECORD		<u> </u>	<u> </u>	
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Percer	it Additive		
Protect Casing Piug Back TD Plug Off Zone			1					
Shats Per Foat	PERFORATIO Specify Foots	# RECORD - Bridge Pi ge of Each Interval	ugs Set/Type Perforeted	Acid,	Fracture, Shot, d Kind of Kate	, Cepont & isl Used)		ærd Jepth
i . i	•	<u>.</u> .	· · · · · · · · · · · · · · · · · · ·					
				 				
TUBLING RECORD	Size	Set At	Packer At	Liner Run				
	· · · · · · · · · · · · · · · · · · ·	·					 	
Date of First, Resu	Production D&A	<u> </u>		flowing Deu	mping C Cat	un 🗆 .	ther (Exp	(ain)
Estimated Production Per 24 Hours	1011 WA	Bbt NA	Het Vat		€ a c = 01	l Patho	<u> </u>	Gravity
Disposition of Sas:			ETHOO OF COMPLET				Production	n Inter
Vented . 201d	Used on belt ACO-18.)		n Hole perf	Oually	(oep, U (o=	=Ingl =d	<u>·</u>	

ORIGINAL

McKinnis B#2

SW-SE-NW 24-16S-26W

DST RESULTS

#1 4549-4580 Mississippi

45"-30"-30" -30"

IFP-37-67

FFP-82-97

SIP-690-644

HP-2321-2230

RECOVERY - 150'MSW

22K Chlorides

CONSERVATION DIVISION

RECEIVED
STATE COPPORATION COMMISSION

EMPHASIS OIL OPERATIONS

- A Division of N-B Company, Inc.

P. O. BOX 506

RUSSELL, KS 67665

DRILLERS LOG

OPERATOR: Scott T. Lutz

P. O. Drawer D

Shell Knob, MO 65747

CONTRACTOR: Emphasis Oil Operations

Box 506

Russell, KS 67665

LEASE: McKinnis

WELL #2

LOCATION: SW SE NW

Section 24-16S-26W Ness County, Kansas

APT#15-135-23814

LOGGERS TOTAL DEPTH: 4601'

ROTARY TOTAL DEPTH: 4602'

COMMENCED: 4/18/94

CASING: 8-5/8" @ 275' w/160 sks cement

ELEVATION: 2607' K.B.

COMPLETED: 4/27//94

STATUS: Dry Hole

DEPTHS & FORMATIONS

(All measurements from K.B.)

Sand & Shale	278 '	Shale & Lime	3730 '
Anhydrite	1997'	Lime & Shale	3905 '
Shale	2031'	Mississippi	4530
Lime & Shale	3360'	R.T.D.	4602'

STATE OF KANSAS COUNTY OF RUSSELL)

Kyle B. Branum, of Emphasis Oil Operations, states that the above and foregoing is a true and correct log of the above captioned well, to the best of his knowledge.

Subscribed and sworn to before me on April 28, 1994.

My commission expires: February 6, 1996.

GLENDA R. TIFFIN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES



ORIGINAL DATE 4-18-74
TICKET NO. 5-5-6-195 HALLIBURTON PAGE NO. JOB LOG FORM 2013 R-4 Scott Lutz JOB TYPE Surtarc PRESSURE(PSI)
TUBING CASING VOLUME PUMPS CHART NO. TIME DESCRIPTION OF OPERATION AND MATERIALS \$900 Rig Drilling 124" hoke to 278' 2100 SMRT 851' Cay in hoke 2300 Cry on Bottom Brok C. Par. leding 2355 START Mixing 16548 4010 Bz 27.08.3600 2400 38.2 Franked mining Release Plug and D. place 1634 2410 Plug down circulidad 5 51 c - 7 to suntea 2415 Wash + Rack up power Jos Comstate

HALLI	burton SI	JOB UMMAR		ALLIBURTON _ DIVISION _ ALLIBURTON _ LOCATION _	Ness Cit	n Kilin		BIL TIC	LED ON 5	841195
	· · · · · · · · · · · · · · · · · · ·		5.4		L DATA	,	1)c .		<u> </u>	J.
TELD .			SEC.	TWP					STATE	T MAXIMUM PSI
ORMATION NAME	-	TYPE			NE US	-	SIZE	FROM	70 TO	MAXIMUM PSI ALLOWABLE
ORMATION THICKNESS	F	ROM	то		CASING /	1 30	85/	KB.	275	
IITIAL PROD: OIL	BPD. WATER	BPD. G	AS	MCFD	TUBING		 	 -	<u> </u>	
	BPD. WATER_			MCFD	OPEN HOLE	 				SHOTS/FT.
	MUD TYPI		MUD WT		PERFORATIONS		 	<u> </u>	 	-
			<u> </u>		PERFORATIONS		 	 		-
		PRESSURE	2	48	PERFORATIONS					
AISC. DATA		POIAL I	DEPTH	JOB I	DATA			<u></u>		*
	TOOLS AND AC	CESSORIES			CALLED OUT	ON LOC	ATION	JOB STARTED	0 10	B COMPLETED
TYPE A	ND SIZE	QTY.	MA	KE	DATE 4-18-7	DATE 4	18-94	DATE	DA	ATE.
LOAT COLLAR		'			TIME 1900	TIME	3100	TIME	Т	ME
LOAT SHOE						PERS	ONNEL AN	D SERVICE I	JNITS	
SUIDE SHOE						NAME		UNIT NO. &		LOCATION
ENTRALIZERS					K. Jegk	1R 1	30419	4002		1.00
SOTTOM PLUG		ļ				71.	C. ~ b. P.	P. Ruf		ess wyle
TOP PLUG [A-11	85%"	 	1100	<u>~</u>	W. W.Co.	<u>, /3'</u>	1377	SITT		11
1EAD					11/11	7 t-1-1	1211	Coms		
PACKER					K. Kelm	-17 591	134	37103	1/2	()
OTHER	MATERI	IALS						BK_	1111	1 1 1 1 1 1 1 1 1
				0		- -		4		
reat. Fluid								 		•••
DISPL. FLUID		DENSITY		LB/GALAPI				1		
	SIZE							1		
PROP. TYPE	SIZE		LB 90	<u> </u>				1		
	G.		91 91	,						
ACID TYPE	-	AL	91 91	= .				<u></u>		
SURFACTANT TYPE	G				DEPARTMENT	C.A.				
	G				DESCRIPTION OF	JOB				
FLUID LOSS ADD. TYPE		LB.			P. 4	84"	Suplan	Carrey		
	GAL									
•	GAL						<u> </u>			
BREAKER TYPE	GAL	,-LB	IN		JOB DONE THRU	TUBING	j CA	SING 🔀	ANNULUS [TBG./ANN.
BLOCKING AGENT TYPE	·	G	ALLB		CI ICTALICS	v R	111 0	1		
PERFPAC BALLS TYPE_	<u> </u>	q	TY		CUSTOMER REPRESENTATIVI	A NO	<u>n s</u>	ruy		
OTHER					HALLIBURTON		DR.	0x	COPIES REQUESTE	
OTHER				CEMEN	OPERATOR	1 Corego	15 Jag	0227(-)	REQUESTS	ED
	<u> </u>	1	B	OLIVIE!		- // -			AlETD	MIXED
STAGE NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED		,	ADDITIVES			CU.FT./SI	K. LBS./GAL.
165	40/10 Pm		R	29, 0	6 30/- C	<u>د</u>			130	12.51
					,					7 37 7 4
		<u> </u>		—	4 A D) /			IMEC		<u> </u>
	PRESSURES IN				MARY PRESLUSH: BBLG	:41	VOL	UMES	.	
CIRCULATING		DISPLACEMENT_			LOAD & BKDN: BBI				D: BBL,-GAL	
BREAKDOWN	-	MAXIMUM TURE GRADIENT			TREATMENT: BBL.				SPL: BBLGAL	16.75
AVERAGE	FRAC				CEMENT SLURRY	_	3 2			, . , <u>, , ,</u>
SHUT-IN: INSTANT		ORSEPOWER	5 (1111)		TOTAL VOLUME: B		·			
	AVAILABLE		USED				REM	MARKS	-	- ศิจิหละเลล
ORDERED.		ATES IN RPM			Car	CLT	+ 115	1.00		HEHELA EN
ORDERED	AVERAGE RA	ALCO IN DI IN				1 5:00				
ORDERED	DISPL		OVERALL						STATE CO	
	DISPL		OVERALL			Therik	V. A		STATE GUE	IN 6 3 1994

FORM 2025-R4

Wichita, Kansas



TICKET NO.

541304 JOB LOG FORM 2013 R-4 Plus To Abardon Scutt Lutz VOLUME PUMPS PRESSURE(PSI)
(BBL) (GAL) T C TUBING CASING CHART NO. DESCRIPTION OF OPERATION AND MATERIALS TIME Called out 0315 D.P. @ 2030' My SOND 40160 Poz 69666 0430 Pump 55' How Spree S 0630 14.8 '0.0 14.8 2 = 1/20 SpiceR 2 23" mud to Belonce 33 PUI D.P. 15 1250' 80.P. 155 0630 96<u>55</u> S 5 54 HOU ____ 73.5°" 0 × 23.8 781 HOO 9.8 50 Mul to Belone 93 Pull D.P. to 600' 40sts out 0/05 5 5:1 110 ~ 775 تسري ^{ادد 1} [12 Ç 721110 36" mes to Palane Pull D.P. 10 800 40 st 36 07.5 0145 3.11/20 1251 05 12 1 551 HOD Pull D. ? an of lick 0110 Purch Top Plug down 40° Solid Brilgs

heyder , Mon i lake and Rillak

Mix 105th 40° to surface

10.12. , mone hat 15.12 i, R.7 lake

Wash and Racky touch 03/60 C147 0900 Job Complie

CUSTOMER

	BURTON e	JUB		HALLIBURTON DIVISION _ HALLIBURTON	4 1	-			I FD ON	60	coul
	3	UMMAF	Υ	HALLIBURTON LOCATION _	News City, Res	,		BIL TIC	KET NO.	34	7,704
. · ·	•		sec.)4			COUNTY	Ness	· · · · -	STAT	E /	
ORMATION NAME		TYPE	F		. NEW USED	WEIGHT	SIZE	FROM	тс	$\overline{}$	MAXIMUM PSI ALLOWABLE
	s				CASING						
IITIAL PROD: OIL	BPD. WATER_	BPD. (3AS	MCFD	LINER		<u> </u>		1		
RESENT PROD: OIL _	BPD. WATER_	BPD. (3AS	MCFD	TUBING			\ \			
OMPLETION DATE	MUD TYF	Æ	_ MUD WT		OPEN HOLE						SHOTS/FT.
ACKER TYPE		SET A	л <u></u>		PERFORATIONS						
OTTOM HOLE TEMP					PERFORATIONS						
ISC. DATA		TOTAL	DEPTH <u>4/(</u>	JOB	PERFORATIONS DATA		<u></u>				
	TOOLS AND A	CCESSORIES			CALLED OUT	ON LOCA		JOB STARTED			COMPLETED
TYPE	AND SIZE	QTY.		AKE	DATE 4-27-94	DATE	FF 94	DATE 4 37	44	DATE	47794
LOAT COLLAR		1	<u></u>		TIME 0315	TIME C	7420 <u> </u>	TIME 1965	ルフ	TIME	0400
LOAT SHOE			ļ			PERS	ONNEL AND	SERVICE U	INITS		
UIDE SHOE		<u> </u>				NAME		UNIT NO. &	TYPE		LOCATION
ENTRALIZERS			<u> </u>		K. Leckins	3	o'llq	40013		aL.	Cill
SOTTOM PLUG		 	<u></u>		<u>J</u>			P. R.D	/	IVC \$	11 14 C
OP PLUG [] · I	3 <i>1</i> 1211	 	Hunto	<u>></u>	LU Wilma		1377	51797			
HEAD											·
ACKER		 	 		O Bhal	<u>(j</u>	1513	21373		1/01	.)
THER	MATER	IAL S	L		· · ·			Cont		n_{ij}	16
							-		İ		
REAT. FLUID	 						_				· -
ISPL. FLUID		_ DENSITY		LB/GAL. API			<u> </u>				
ROP. TYPE	SIZE		LB		•						
ROP. TYPE	SIZE		LB			 -			1		
CID TYPE	G						•				
CID TYPE	G			•		 .					
CID TYPE	G.			%		2,1		<u> </u>			
URFACTANT TYPE	G.		_		D217411411						.
E AGENT TYPE	G				DESCRIPTION OF JO			-	•		
	GAL	<u> </u>				zi szya ció r	.				
	GAL										
REAKER TYPE	GAL				JOB DONE THRU: 1	TUBING	10Ks	ING [ANNULU	sП	TBG./ANN.
	E					_	1/1/	J.7		_	
	<u> </u>				CUSTOMER REPRESENTATIVE	(/	שלון אין	MINI	2		
THER					/	7 /	C	, , , , , , , , , , , , , , , , , , , ,		•	
OTHER					HALLIBURTON /	ash.	Leef A		COPIE	S STED _	
				CEMEN		/	1				
	CEMENT	BRAND	BULK SACKED		ADD	ITIVES			CU.FT	LD r./sk.	MIXED LBS./GAL,
OF SACKS			ıσΓ						1 7	57	1235
STAGE NUMBER OF SACKS	40/10 P.2		10	C4 6.0	Hª West				1.0		
OF SACKS	40/10 R.z		//	C4 6.6.	14th House				7.0		
OF SACKS	40/10 R.z		1	CY 60,	Hª Houle				7. 6		
OF SACKS	40/10 R.2		//-	C4 60,	Hit House				/. (
OF SACKS									7.0		
of sacks	PRESSURES IN			SUMM	MARY		VOLU				
OF SACKS	PRESSURES IN	DISPLACEMENT_		SUMN	MARY PRESLUSH: BBLGAL.			TYPE			
OF SACKS 245 IRCULATING REAKDOWN	PRESSURES IN	DISPLACEMENT_		SUMN	MARY PRESLUSH: BBLGAL. LOAD & BKDN: BBLG.	AL		TYPE PAD	: BBLGA		
OF SACKS 245 IRCULATING REAKDOWN VERAGE	PRESSURES IN	DISPLACEMENT MAXIMUM TURE GRADIENT		SUMN	MARY PRESLUSH: BBLGAL. LOAD & BKDN: BBLGA TREATMENT: BBLGAL	AL.		TYPE	: BBLGA		
IRCULATING	PRESSURES IN	DISPLACEMENT MAXIMUM TURE GRADIENT		SUMN	MARY PRESLUSH: BBLGAL. LOAD & BKDN: BBLGAL TREATMENT: BBLGAL	GAL		TYPE PAD	: BBLGA	GAL	and the
IRCULATING	PRESSURES IN FRAC 5-MIN HYDRAULIC H	DISPLACEMENT MAXIMUM TURE GRADIENT IORSEPOWER	15-MIN.	SUMN	MARY PRESLUSH: BBLGAL. LOAD & BKDN: BBLGA TREATMENT: BBLGAL	GAL	2.3	TYPE PAD	: BBLGA	GAL	and the
IRCULATING	PRESSURES IN	DISPLACEMENT MAXIMUM TURE GRADIENT ORSEPOWER		SUMN	MARY PRESLUSH: BBLGAL. LOAD & BKDN: BBLGAL TREATMENT: BBLGAL CEMENT SLURRY (BBL TOTAL VOLUME: BBL	-GAL	7.3 REM	TYPE PAD	: BBLGA	GAL	PERIVED CON
OF SACKS JUS CIRCULATING IREAKDOWN IVERAGE CHUT-IN: INSTANT ORDERED	PRESSURES IN FRAC 5-MIN HYDRAULIC H AVERAGE RA	MAXIMUM TURE GRADIENT. ORSEPOWER TES IN BPM	15-MiN	SUMN	MARY PRESLUSH: BBLGAL. LOAD & BKDN: BBLGAL TREATMENT: BBLGAL	-GAL	7.3 REM	TYPE PAD	: BBLGA	GAL	and the
IRCULATING	PRESSURES IN FRAC 5-MIN HYDRAULIC H AVERAGE RA	DISPLACEMENT	15-MIN.	SUMN	MARY PRESLUSH: BBLGAL. LOAD & BKDN: BBLGA TREATMENT: BBLGAL CEMENT SLURRY (SBLTOTAL VOLUME: BBLCAL	GAL	7.3 REM	TYPE PAD	: BBLGA	GAL	and the
IRCULATING	PRESSURES IN FRAC FRAC 5-MIN HYDRAULIC H AVAILABLE AVERAGE RA DISPL CEMENT LE	DISPLACEMENT	15-MiN	SUMN	MARY PRESLUSH: BBLGAL. LOAD & BKDN: BBLGAL TREATMENT: BBLGAL CEMENT SLURRY (BBL TOTAL VOLUME: BBL	GAL	7.3 REM	TYPE PAD	: BBLGA	GAL	HEELVED Bration con N 0 3 199
IRCULATING	PRESSURES IN FRAC FRAC 5-MIN HYDRAULIC H AVAILABLE AVERAGE RA DISPL CEMENT LE	DISPLACEMENT	15-MiN	SUMN	MARY PRESLUSH: BBLGAL. LOAD & BKDN: BBLGA TREATMENT: BBLGAL CEMENT SLURRY (SBLTOTAL VOLUME: BBLCAL	GAL	7.3 REM	TYPE PAD	: BBLGA	GAL	N. 0.3 199

B0419

Conservation division

* > TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SCLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
- F. GOVERNING LAW The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. WAIVER Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.
- H. MODIFICATIONS Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 5151 San Felipe, Houston, Texas 77056.

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TRK 37-03--7612

TICKET CONTINUATION

CUSTOMER COPY

TICKET . No. 599195

HALLIBUR T	TON ENERGY SERVICES					Scott	Lutz			WELL	(inn:	Ls #2		4-18-	94	PAGE OF	2
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CONSERVATION DIVISION

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowleges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER

TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:
 - LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER, DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
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- G. WAIVER Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.
- H. MODIFICATIONS, Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 5151 San Felipe, Houston, Texas 77056.

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TRK 51252-76103

TICKET CONTINUATION

CUSTOMER COPY

No. \$99304.

HALLIBURT	ON ENERGY SERVICES				cus	STOMER Scott Lut:	3	WELL	IcKinn	18#2		DATE 4	-27-	-84	PAGE O	F.
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Shop Phone 913/483-3012 Home Phone 913/625-5183

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HALLIBURTON

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

ORIGINAL

INVOICE NO. DATE

599204

04/27/1994

	WELL LEASE NO./PROJE	WELL/P	ROJECT LO	CATION	STATE	(OWNER			
MCKINNI	. S 2		NESS			KS	SAME TICKET DATE			
SEI	RVICE LOCATION	CON	TRACTOR	ACTOR JOB PURPOSE						
NESS CI	TY	EMPHASIS	RIG #7	PLUG	TO ABANDO		04/2	7/1994		
ACCT. NO.	CUSTOMER AG	ENT	VENDOR NO.	CUSTOMER P.O. NUMBER S				AIV C	FILE NO.	
527735	MIKE HYNES						COMPANY	TRUCK	68378	

SCOTT LUTZ P. O. DRAWER 0940 FAYETTEVILLE, AR 72702 DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2000 OKLAHOMA CITY, OK ?3102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AR	EA - MID CONTINENT				
000-117	MILEAGE CEMENTING ROUND TRIP	54	MI	2.75	148.50
	•	1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	i	TRK	395.00	395.00
030-503	WOODEN PLUG	8 5/8	IN	95.00	95.00
	3	' 1	EA		
504-136	CEMENT - 40/60 POZMIX STANDARU	245	SK	5.68	1,391.60
506-121	HALLIBURTON-GEL 2%	400	LB	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	8	SK	15.50	124.00
507-210	FLOCELE	61		1.40	\ 85.40
500-207	BULK SERVICE CHARGE	265	CFT	1.35	357.75
500-306	MILEAGE CMTG MAT DEL OR RETURN	293.531	TMI	. 95	278.85
	INVOICE SUBTOTAL			Sound care	2,876.10
	DISCOUNT-(BID)				575.22-
	INVOICE BID AMOUNT				2,300.88
	*-KANSAS STATE SALES	TAX	,		109.01

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ===

\$2,409.89

" A CHSTOMER COPY

SCOTT JUTZ

P 0 1185008 0940

PAYETTEVILLE, AR 72703

INVOICE



REMIT TO: P.O. BOX 95/045

DALLAS, CX 25395-1049

INVOICE NO. DATE

59920A 04/27/198

							599204	0.472	7/1994
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SER ¹	VICE LOCATION	CON	TRACTOR		JOB PL	URPOSE		TICKE	T DATE
MESS CITY HARMASIS			R1C 43	PLUC	ro abando	N		04/3	7/1994
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527735 1	MIRE HYNES						COUPANY	TRUCK	63378

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER 210 WEST PARK AVENUE SULTE 2000 OKLAHOMA CITY, OK 73102 560)

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AD	60 HIO CONTUNENT				
000-117	FIGEAGE CEMENTING FORND TRIP	54	RT	7.75	148.50
		1	UNT		
040-910	HISCHLANEOUS PUBLING JOH	1	L BE	395.00	395,00
030-503	WOODEN PLUG	8 570	Νí	95 00	95 00
	•	1	EA		
504 336	Chieffe - Ab/60, Ph/2012 https//bkit st	145	'SY -	5.63	1,591,66
506 121	HOLD CHURTON-GEL 22	600	£,73	.00	N/C
507-277	HALLIPORYON-GEL BENTONITE	В	SK	15.50	124 00
_ 507 - 210	FOOCEUP	61	LR	1.40	1 85.40
500 207	BID R SERVICE CHARGE	265	CFT	1.35	357.79
500-30E	TOTAFACE CATC HAT DEL OF RETURN	293.531	TMI	. 95	278.85
	OWOICE SUBTOWNL				2,876.10
	DISCOUNT- (BID)				575.22-
	WANTER BIH WHORMS				2,300.08

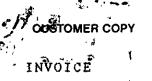
*-RANSAS STATE SALES TAX

109.01

IMPOTOR FORAL

PREASE PAY THIS AMOUNT

\$2,409.83



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DATE INVOICE NO.

599195 04/18/1994

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WELL LEASE NO./PROJECT NNIS 2		WELL/PROJECT LOCATION NESS		STATE	0	OWNER		
				KS	SAME			
SERVICE LOCATION	CONTRACTOR		JOB PL	JRPOSE	· ·	TICKET DATE		

NESS CITY EMPHASIS			5 RIG #7	CEME	NT SURFACE CASING	04/18/1994		
ACCT, NO.	CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER		SHIPPED VIA		FILE NO.			
527735	BILL SKEEN					COMPANY '	rruck	67678

SCOTT LUTZ P. O DRAWER 0940 FAYETTEVILLE, AR 72702 DIRECT CORRESPONDENCE TO:

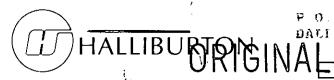
OKLAHOMA TOWER 210 WEST PARK AVENUE SUITE 2000 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT	_
PRICING ARE	A - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	54	MI	2.75	148.50	
		1	UNT			
001-016	CEMENTING CASING	275	FT	575.00	575.00	
		1	UNT			
030-503	WOODEN TOP PLUC .	, 8 5/8	IN	95.00	95.00	
	ر مورق بر من في من بد	- December 1	EA.	المعادية والمتارية المخارطين	, with the s	
504-136	CEMENT - 40/60 POZMIX STANDARD	165	SK	5.68	937.20	2
506-121	HALLIBURTON-CEL 2X	300	LB	.00	NZC	25
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	28.25	113.00	٤
500-207	BULK SERVICE CHARGE	173	CFT	1.35	233.55	3
500-306	MILEACE CMTG MAT DEL OR RETURN	194.589	TMI	. 95	184.86	•
	INVOICE SUBTOTAL			· · · · · ·	2,287.11	
	DISCOUNT-(BID)				457.42-	
· · · ·	INVOICE BID AMOUNT				1,829.69	
	*-KANSAS STATE SALES	TAX			57.58	

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ======

\$1,887.27

بنيها



REMIT TO: 日のメータジスの45-6 DATIAS, WW 75395-1006

> INVOICE NO. DATE

599195 04/18/1994

				i
WELL LEASE NO./PROJE	CT WELL/P	ROJECT LOCATION STATE	OWNER	
LCRITHES 2	иЕаг	KS	SAME	
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE

NESS CIEV IMPHASIS		HIC 67	CEMENT SURFACE CASING			04/18/1994		
ACCT. NO.	CUSTOMER AG	ENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA		FILE NO.
527745	HITEL SKEPW					COMBUNA	FRUCK	67678

经营销工作 非刑罪名 P. O DELWEY 0940 罗马罗利尔尔斯克莱斯马拉克 "我想一个多名和多 DIRECT CORRESPONDENCE TO:

ORTAHORA TOWER NIO MEST PARK AVENUE SUTTE 2006 OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT	
PRICING AR	EA - MID CONTINENT					
000 117	ACCEAGE CEMENTING ROUND TRIP	5 4	41	2.75	148.50	
		1	UNT	. ,		
001-016	CEMENTING CASING	275		575.00	575.00	
		1	UNT			
030-503	טונוק פחד אינוטטע	8 578	UN	95.00	95 00	
	and the second of the second o		Δ£	ا کا کا کا	- *	
504 135	CEMENT - 40/60 POYKIK STANDARD	165	SK	5.68	937.20	4
506-121	FALLIBURTON - CEEL 2%	300	LP	.00	N/C	ŧ
509-40h	ANHYDROUS CALCIUM CHEORIDE	٥	SK	20.25	113 00	ť
500-207	BULK SERVICE CHARCE	173	CFT	1.35	233.54	
500-300	HILFACE CHTC HAT OFF OR PETHRN	194.569	ም የዚገ	95	104.06	ť
	INTOTOE SORTOTAL				2,287.11	
	DISCOUNT (C) D)				457,62-	
		1,829.69				
	H-EAMSAG STAFE SALES	TAX			57.58	
	•			Ī		
	•				1	

INVOICE TOTAL - PLEASE PAY THIS AHOUNT =

81,807 27